STATE OF KANSAS STATE COBPORATION COMMISSION

WELL PLUGGING RECORD

15-155-19176-000l

STATE CORPORATION COMMISSION
Give All-information Completely
Make Bequired Affidavit
Mall or Deliver Report to:
Conservation Division
State Corporation Commission,

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Conservation Division State Corporation Commission, 800 Bitting Building		Reno	·Co		r 23 1	Rge(E)4.(W				
Wichita, Kansas	Location as "N	·		-		tr.(N				
NORTH	Lease Owner	Nation	il Supply	y Co.						
! !	Lease Name		Haury		***********	Well No. 1 A				
) " ' '					***************************************				
			•	- , , ,		***************************************				
1 1	· ·	-		~^~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~						
i l	- " '					193				
1 1	Plugging Com	imenced)/ 2 9/1945	6/1/1013		193				
	Reason for abo	andonment of w	ell or producin	formation	***************************************	130				
	,	Reason for abandonment of well or producing formation If a producing well is abandoned, date of last production								
	If a producing									
7	Was permissio	n obtained from	n the Conserva	ation Division or	its agents be	fore plugging was con				
Locate well correctly on above Section Plat	menced?	****************								
ame of Conservation Agent who sund oducing formation	pervised plugging of the	his well			••••••••	- 3/28				
			Bottom	То	tal Depth of	Well 6 Fe				
ow depth and thickness of all wat		ons.								
L, GAS OR WATER RECORD	8 	<u> </u>			CA	SING RECORD				
Formation	Content	From	То	Size	Put In	Pulled Out				
***************************************				8 5/8"		25791				
***************************************	·		****		***************************************					

			*****		************************					
***************************************	***************************************									
	20 " " 3 " " Mud between		- W	~						
······································		***************************************	7		·····	***************************************				
			<u> </u>	LUGGI	VIC /	***************************************				
			FILE	SEC / =		•••••				
		***************************************	BOOK		38.4W					
Dangg 41.000000		·····		40E-66[]	YE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
					V 10 10 10 10 10 10 10 10 10 10 10 10 10	***************************************				
	***************************************	***************************************								
	(If additional	description is necess	ary use BACK of	this sheet)	******************					
Correspondence regarding this	well should be address	sed to			***************************************					
ldress	, •									
[8484 7 02014212222227654444477876447787676477		<u></u>			***************************************	,				
ALMER OF										
PATE OF	, COUNTY					ho ober i				
ing first duly sworn on oath, says scribed well as filed and that the	: That I have knowled	dge of the facts, ect. So help m	e God.	nd matters herein	contained and	d the log of the abov				
		(Signature)	NXL	JAN	ney					
		••••	712 Bi	Jin	9 Wi	chita Ke				
SUBSCRIBED AND SWORN TO before	re me this	day of			, 19					
My commission expires		16-1484	11-855M	••••••		Notary Public.				

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
412 Union National Bank Bldg, Wichita, Kansas.
15-155-[9176-000]

THE LLOYD-FROST-STUDY OIL CORP. Haury No. 1-A.

SEC. 1 T. 23 R. 4W. CNL SW.

DEEPENING RECORD

Total Depth. 3638 P.B. 3512 Comm. 4-3-40 Comp. 5-5-40 County Renc.

Shot or Treated.

2000 gal acid. 5-12-40

Contractor.

Issued. 8-31-40

CASIA:

 $12\frac{1}{2}^{1}$ 2851 85/8" 32601

Elevatione

7" 3505 1141 of 53/16" linor 3622; Figures Indicate Bottom of Formations,

Production. Pot. 23 B. pumping.

		•	
sand and shale	335	DEEPENING RECORD.	
shale	400		
shale and shells	498	Old T.D. 3397	
broken lime	633	Comm. 3-21- 40	
shale and shells	812	Comp. 7-18-40	
lime and shale	960	-	
lime shells	1025	Prod. Pot. 23 bbls.	
shale and lime	1493		
shalo and shells	1597	chatty limo \$473	
lime and shale	1840	limo . 3478	
lime	1908	lime brown 3505	ı
shale and lime	1990	SLM 3505 oquals 3507	
lime	2105	limo 3521	
sand	2155	shalo 3526	
lime broken	2210	shalo dark 3545	i
lime	2315	shalo bluo 3560	٠.
sdy lime and		holo caving.	
shale	2460	shalo 3597	
shale and lime	2542	broken lime 3601	
limo	2613	shalo 3617	
lime sand and			SLM
shale	2699	limo 3638	š
shale sdy lime	2792	Total Dopth.	
lime	3027	HFW 3632-38	
shale and lime	3048	PB 35 12	
lime	310S		¥
lime and shale	3162		
shale	3213		
SLM 3213 = 3200			
Var. col. shalo	3240		
shale	3259		
chat & lime	3263	show were seen and and a	
3263 = 3261 SLM		show gas 3280-882 90# R.P.	
red rock & lime	3264	1,355,000 gas 3332 190# R.P.	
lime	3288 2	show oil 3355⊶67	

show oil

Est 30 bbls por day.

Increase Oil 3379-842

oil

Total Depth.

chat and lime

limy dolomite

chat

cherty dol.

limy chort

3296

3311

3332

3352

3367

3384

3397

chat

chat

chat

STATE COMPORATION
COMMISSION
JULYN 1 4 1943
CONSERVATIONA
DIVISIONA

3367-75麦

33752-79

PLUGGING

FILE SE. 1.23244 BOOK PAGE- LINE ---



15-155-19176-00-01

STATE CORPORATION COMMISSION CONSERVATION DIVISION

800 BITTING BUILDING WICHITA, KANSAS

June 8, 1943

IN REPLY PLEASE REFER TO THIS SUBJECT

National Supply Company Brown Building Wichita, Kansas

Dear Sirs:

Attached hereto find material report form to be executed by you on your No. 1"A" Haury well, located in the SW Sec. 1-23-4 West Reno County, Kansas.

This new form has been requested by the Federal Government and must be mailed to this office within five days after plugging has been completed. Will you please give this matter your immediate attention.

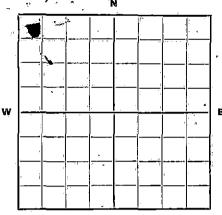
Very truly yours,

STATE CORPORATION COMMISSION CONSERVATION DIVISION

ha

Enc

BY: J. P. Roberts



Locate well correctly.

MATERIAL REPORT

AND

15-155-19176-0001

PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION

Conservation Division 800 Bitting Building Wichita, Kansas

NOTICE: All questions on this form must be answered.

Company Operating The National Supply Co	
Office Address Wichita, Kans.	

County Reno		Sec	. Rge 4. W
Farm' Name Haurey	•		
Well Location			
Name of Producing Sand	·	Total Depth	,
Commenced Plugging 5/26/1943	Finished	6/4/1943	
DAILY AVERAGE PRODUCTION:	•		
Initial Production: Oil	Not known	Water No t	known
Production when Plugged: Oil Gas Gas	0	Water 0	
Estimated Total Remaining Reserves Attributable to Well at Time Ab	andoned	<u>.</u>	

INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING AND ROD DATA

		Recovered		Junk		Reusable		Disposition Mode On To Po Med-
Description	Size	Ft.	Tons	Ft.	Tons	Ft.	Tons	Disposition Made Or To Be Made Of Usable Material
8 5/8" casing		2579	1		*	2579	41	to be used again
13" OD casing		0		285			,	left in hole
tubing	2"	3260	: : 			3260	7출	to be used again'
rods, sucker	c3/4	3250	i Garantes	5 1 1 1		3250	21/2	to be used again

SURFACE EQUIPMENT

Quantity	Description	Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
1	Pumping derrick	good	6글	to be used again SIMI COMPONING
1	pumping jack	good	1	to be used again (K) 14 943 V
3	steel tanks	fair	5	to be used again my min
<i>y</i>		-	,	DIVISION
11				

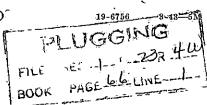
* Usable, Usable with minor repairs, or junk.

Date: June 14th 1943

The National Supply Company

Signed: (For Operating Co.—T

(See note on reverse side)



FORM-FP-1

It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.

19-6756

JUN 12 1943 Com

JUN 9 1943