

STATE OF KANSAS
STATE CORPORATION COMMISSION

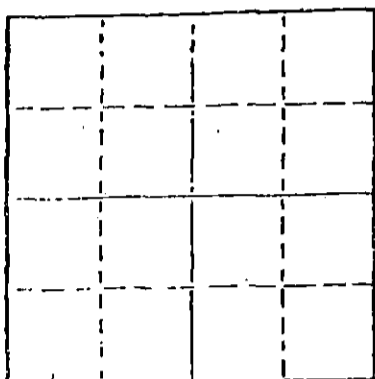
15-155-19174-00-01

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Reno County, Sec. 1 Twp. 23 Rge. 4W E/W
Location as "NE/CNW/SW" or footage from lines

NW NW SE
Lease Owner Kantor Oil Company
Lease Name Goering #1 Well No. _____
Office Address Tulsa, Oklahoma 74114
Character of Well (Completed as Oil, Gas or Dry Hole) _____



Locate well correctly on above
Section Plot

Date Well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 6/15/77 19____
Plugging completed 7/8/77 19____
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Toman
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3376
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				12 1/2"	250	none
				8-5/8"	3300	202'
				5 1/2"	3160	3127'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pulled 74 joints of 5 1/2". Made bottom hole plug back by pushing plug to 3160', sanded to 3125', mixed and ran 7 sacks cement thru dump bailer. Mudded hole to 265', set 15' ~~xxx~~ rock bridge from 265 to 250'. Cleaned hole and shot 8-5/8" at 200', pulled 8 joints.

Filled hole with ready mix from 250' to base of cellar.

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STATE CORPORATION COMMISSION

PLUGGING COMPLETE.

JUL 27 1977

(If additional description is necessary, use BACK COVER THIS SHEET)

Name of Plugging Contractor KELSO CASING PULLING
CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.
R. DARRELL KELSO (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

(Signature)

R. Darrell Kelso

CHASE, KANSAS
(Address)

SUBSCRIBED AND SWORN TO before me this 22 day of July, 19 77

My commission expires



Margaret Melcher
Notary Public.

TOM PALMER
 UNION NATIONAL BANK BUILDING
 WICHITA, KANSAS

15-55-19174-00-01

CASING RECORD		Location	NW/4 SE/4 Sec. 1-23S-4W
RUN	LEFT IN HOLE	Farm	Goering #1
20		County Reno	State Kansas
15 1/2		Contractor Manning & Terry	
12 1/2	250'	Commence April 24, 1931	
10		Completed June 21, 1931	
8 1/4	3300'	Elevation 1491'	
6 5/8			
5 3/16	3100 ON TRACK		

FORMATION	REMARKS	FEET OF STRATA	TOTAL DEPTH
Surface Sand		16	16
Clay		125	125
Sand and Sand Rock		110	235
Shale	(Set & cemented 250' 12 1/2" casing with	15	250
Shale and Shells	250 sacks cement)	300	550
Broken Lime		125	675
Shale & Shells		150	825
Broken Lime		50	875
Shale		90	965
Lime		235	1200
Shale & Shells		490	1690
Shale	(Reaming hole)	35	1725
Shale & Lime Shells		227	1952
Lime		42	1994
Shale & Lime		40	2034
Broken Lime		59	2093
Shale & Lime Shells		207	2300
Hard Sand		20	2320
Shale & Lime Shells		20	2340
Hard Sand & Sandy Shale		113	2453
Shale		35	2488
Shale & Lime Shells		62	2550
Shale & Lime		194	2744
Shale		46	2790
Lime		27	2817
Sandy Lime, Hard		50	2867
Lime		48	2915
Lime & Shale		66	2981
Shale	(Cemented hole from 600' to surface pipe,	53	3034
Shale & Lime	350 sacks cement, 300 lbs. C.C.)	10	3044
Lime	(Drilling cement & reaming to bottom 3044')	18	3062
Shale & Lime		61	3123
Shale		37	3160
Shale & Slate		24	3184
Shale		29	3213
Lime		1	3214
Shale & Lime		21	3235
Shale & Slate		31	3266
Shale & Lime		10	3276
Shale & Slate		9	3285
Chat, Hard	(Set 3300' 8 1/4" casing, cemented with 250	15	3300
First Gas, 3M	sacks cement & 200 lbs. C.C.)	3	3303
Chat		18	3321
Gas		6	3327
Lime, Hard		10	3337
Gas, 15M, 750T		8	3345
Gas Inc. to 21M, 250T	(Show of oil. T.D. 6-21-31)	4	3349
Chat, Soft	(Deepening 9-7-31) (OIL)	12	3361
Green Shale		9	3370
Chat	(OIL)	6	3376

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 OIL COMMISSION
 JUN 16 1937
 OREGON, KANSAS