

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Bitting Building,
Wichita, Kansas

Reno County. Sec. 1 Twp. 23 Rge. (E) 4 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines.....

Lease Owner National Supply Co.

Lease Name Haury Well No. C 3

Office Address.....

Character of Well (Completed as Oil, Gas or Dry Hole).....

Date, well completed..... 19.....

Application for plugging filed..... 193.....

Application for plugging approved..... 193.....

Plugging Commenced 3/9/1943 193.....

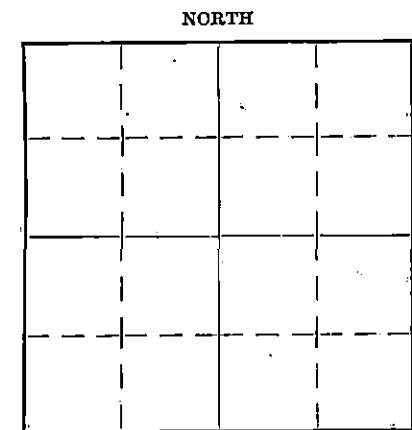
Plugging Completed 3/16/1943 193.....

Reason for abandonment of well or producing formation.....

Depleted

If a producing well is abandoned, date of last production..... 193.....

Was permission obtained from the Conservation Division or its agents before plugging was com-
menced?.....



Name of Conservation Agent who supervised plugging of this well.....

Producing formation What Depth to top..... Bottom..... Total Depth of Well 3338 Feet

Show depth and thickness of all water, oil and gas formations.

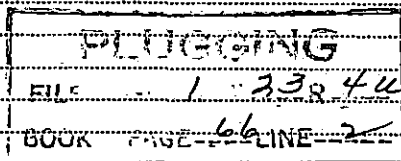
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				6 5/8"		2377'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

6 sacks of cement at 3246'
20 sacks of cement at 275'
10 sacks of cement at base of cellar.
Mud between cement plugs.



(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to.....

Address.....

STATE OF Kansas, COUNTY OF Sedgwick, ss.

D. L. Finney

(employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature) D L Finney

212 Brown Bldg Wichita Ks
(Address)

SUBSCRIBED AND SWORN to before me this 12 day of July 1943 19.....

My commission expires 11/4/46
Mildred L. McDowell
Notary Public

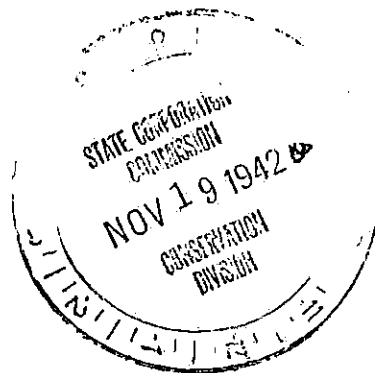
Lloyd, Frost and Study,
 Harry No. 3-C

Sec. 1-23S-4W,
 NE/C NW $\frac{1}{4}$
 County - Reno

T.D. 3338'
 Comm. 12-2-33 Comp. 1-12-34

12 $\frac{1}{2}$ " CASING 485'-390' 6-5/8" 3246' - 500 say Production 904 bbls.

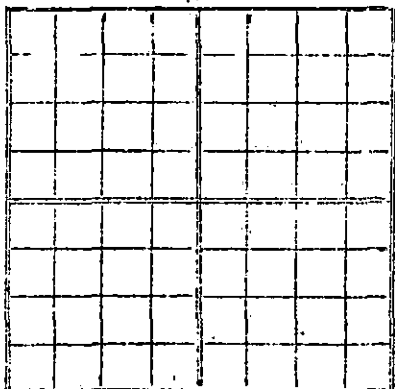
sand	210	lime hard	2880
shell	212	shale	2890
shale	330	lime hard	3000
shells	335	broken shale	3018
shale	346	sticky gumbo	3028
shale & lime shells	485	shale	3040
	492	shale & lime	
gyp hd. & lime	492	shells	3134
broken shale	575	shale sticky	3160
shale and lime		lime	3178 SLM
shells	865	Var. col. shale	3236
broken shale	970	chat	3338 T.D.
broken lime	998		
shale & lime sh.	1200		
shale	1575	1/4 million cu ft gas	3260-3263
lime	1600	Top Pay	3310-3325
shale & lime			
shells	1680	Production 1st 24 hours	904 bbls.
broken shale	1778	Rock Pressure	700#
shale blue	1816	2 $\frac{1}{2}$ " reg. tubing. no packer.	
sticky gumbo	1846	6/40# Republic Electric Weld	
shale	1935	Tubing.	
broken lime	2038	Hinderliter Control Head	
lime	2078		
shale	2123		
lime & shale		Chat	3236-3338
break	2192	Pay topped	3310-3325
broken lime	2270		
lime	2320		
shale & shells	2405		
lime	2419		
broken lime	2472		
lime	2542		
lime & shale			
break	2600		
lime	2665		
shale sandy	2690		
lime hard	2750		
shale sandy	2760		



PLUGGING
 FILE SEC. 1-T-23-R 4W
 BOOK PAGE 56-LINE 32

MATERIAL REPORT
AND

PLUGGING RECORD



Mail To: STATE CORPORATION COMMISSION
Conservation Division
800 Biting Building
Wichita, Kansas

NOTICE: All questions on this form must be answered.

Company Operating The National Supply Co.

Locate well correctly. Office Address Wichita, Kansas.

County Harvey Sec. 1 Twp. 23 Rge. 4 West

Farm Name Haury Well No. 3-C Field Burrtton

Well Location NE of NW 1/4 a 330' location

Name of Producing Sand Chat Total Depth 3338'

Commenced Plugging 3-10-43 Finished March 18-, 1943

Daily Average Production:

Initial Production: Oil 904 Gas none Water none

Production when Plugged: Oil none Gas none Water none

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned none

INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING & ROD DATA

DESCRIPTION	SIZE	RECOVERED		JUNK		REUSABLE		DISPOSITION MADE OR TO BE MADE OF USABLE MATERIAL
		FT.	TONS	FT.	TONS	FT.	TONS	
13" OD 50#	13"	None	None	None	None			
SS Casing								
D.P. Csg	6-5/8"	2300'	27 1/2			2300'	27 1/2	To be resold for casing

SURFACE EQUIPMENT

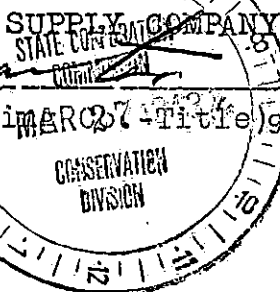
QUANTITY	DESCRIPTION	* CONDITION	EST. TONS	DISPOSITION MADE OR TO BE MADE OF RECLAIMED MATERIAL	
				DI	
None	None	None	None	None	None

* Usable, Usable with minor repairs, or junk

Date: March 23-1943

Signed: [Signature]
(For Operator) [Signature] (Title) 9

THE NATIONAL SUPPLY COMPANY



PLUGGING (See note on reverse side)

FILE 1-23-4W
BOOK PAGE 66 LINE 2

15-155-02746-000

MATERIAL REPORT

AND

PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION

Conservation Division

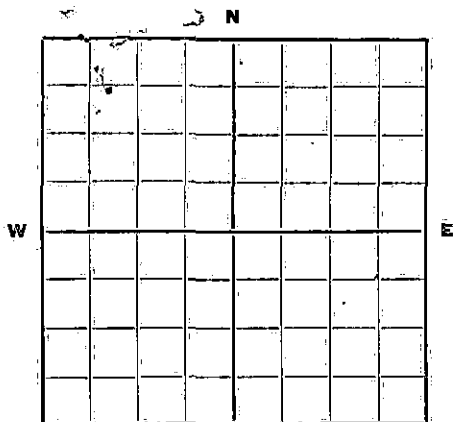
800 Bitting Building

Wichita, Kansas

NOTICE: All questions on this form must be answered.

Company Operating The National Supply Co

Office Address 714 Brown Bldg Wichita 16



Locate well correctly.

County Reno Sec. 1 Twp. 23 Rge. 4

Farm Name Harry Well No. 3C Field Burton

Well Location _____

Name of Producing Sand Chok Total Depth 3328

Commenced Plugging 3-9-43 Finished 3-16-43

DAILY AVERAGE PRODUCTION:

Initial Production: Oil 904 Gas 0 Water 0

Production when Plugged: Oil 0 Gas 0 Water ?

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned _____

INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
<u>Embs. long</u>	<u>6 5/8</u>	<u>2377</u>	<u>30 1/2</u>			<u>2377</u>	<u>30 1/2</u>	<u>To be reused</u>
<u>✓ Log</u>	<u>2"</u>	<u>3300</u>	<u>7 3/4</u>			<u>3300</u>	<u>7 3/4</u>	<u>✓ ✓</u>
<u>Sub Rods</u>	<u>3/4</u>	<u>3300</u>	<u>2 1/4</u>			<u>3300</u>	<u>2 1/4</u>	<u>✓ ✓</u>

SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material

DRILLING
 FILE 15-155-02746
 BOOK PAGE 66 LINE 2

* Usable, Usable with minor repairs, or junk.

Date: 7-8-43

Signed: [Signature]
(For Operating Co.—Title)



KANSAS WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
 Union National Bank Bldg, Wichita, Kansas

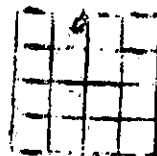
15-155-02746-0000

LOYD, FROST AND STUDY
 Haury No. 3-C

SEC. 1 T. 23 R. 4 W
 NE corner NW $\frac{1}{4}$

Total Depth, 3338
 Comm. 12-2-33 Comp. 1-12-34
 Shot or Treated.
 Contractor, Lloyd, Frost and Study
 Issued. 2-17-34

County, Reno.



CASING

Rotary hole

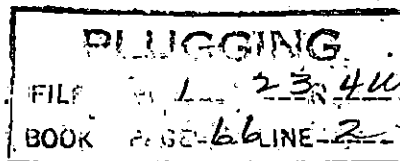
12 $\frac{1}{2}$ " 485' - 390' var 65/8" 3246' - 500' var

Elevation

Production. 904 bbls.

Figures Indicate Bottom of Formations

sand	210	lime hard	2880
shell	212	shale	2890
shale	330	lime hard	3000
shells	335	broken shale	3018
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broken lime	2472		
lime	2542		
lime and shale break	2600		
lime	2665		
shale sdy	2690		
lime hard	2750		
shale sdy	2760		



1A -
 1C - cable tool.