

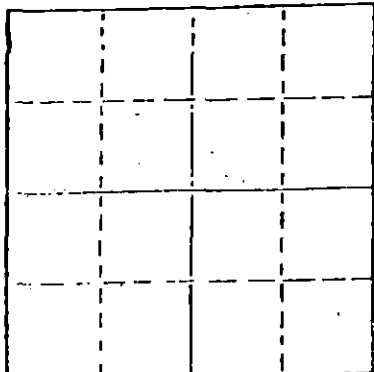
15-155-62744-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Reno County. Sec. 1 Twp. 23 Rge. 4 E/W  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines  
NW $\frac{1}{4}$  of NE $\frac{1}{4}$  NE $\frac{1}{4}$   
Lease Owner Kanto r Oil Co.  
Lease Name J. Georing #4 Well No.  
Office Address TFM Tulsa, Oklahoma  
Character of Well (Completed as Oil, Gas or Dry Hole)



Locate well correctly on above Section Plot

Date Well completed 19  
Application for plugging filed 19  
Application for plugging approved 19  
Plugging commenced 10/3/79 19  
Plugging completed 10/24/79 19  
Reason for abandonment of well or producing formation  
depleted.  
If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Thompson  
Producing formation Depth to top Bottom Total Depth of Well 3347  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				12 $\frac{1}{2}$ "	293	none
				7"	3268	350'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Ran sand and 7 sacks cement on bottom. Rigged up, pipe parted, pulled 20 joints.  
Bailed hole down to 327', put rock bridge from 327 to 320' and ran 6yards ready mix.  
Ran 2 $\frac{1}{2}$  yards ready mix on top.

PLUGGING COMPLETE.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KELSO CASING PULLING  
CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.  
R. DARRELL KELSO (employee of owner) or (owner or operator)  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso  
CHASE, KANSAS (Address)

SUBSCRIBED AND SWORN TO before me this 18th day of Dec., 19 79

Margaret Melcher  
Notary Public.

My commission expires



RECEIVED  
STATE CORPORATION COMMISSION

DEC 20 1979

CONSERVATION DIVISION  
Wichita, Kansas

# WELL RECORD

15-155.02744-0000

THE ATLANTIC REFINING COMPANY  
OPERATOR

Block or Twp. 23S-4W

Lease JOSEPH GOERING  
Lease No  
County Reno

Well No. 4  
State Kansas

Location NE NW of NE of NE of  
Sec. 1-23S-4W  
Elevation 1455 Feet

Drilled (Contract  
{ Company Tools

Contracted Depth  
Completed Depth 3347

Feet (Started 8-12-36  
Feet Date { Completed 9-31-36  
{ Deepened  
{ Cleaned Out

Name of Contractor Manning & Martin, Inc.

Contract Price Per Foot Day Work

Well Estimated Cost Method of Drilling  
Well Actual Cost

BEFORE SHOOTING

AFTER SHOOTING

Initial Production Flowing Initial Production Flowing  
Settled Production on Pump Settled Production on Pump

Baume Test Water With Oil %

Casing Record

ACIDIZING

Torpedo Record

SIZE	SET	PULLED	Date Company	From	To	Feet	Size of Shell	Total Qts.	
2 1/2"	293'	250 snaks	Acidized with 2000 gallons from 3320' to 3347'						
"	*3268'	125 "	Potential after acidization - 330 bbls.						
3/8" OD									
ubing	**3312'								
Threads added 3308'									
	3326'	17							

FORMATION

TOP BOTTOM

Surface, Clay and Sand	0	150
Sand and Shale	150	293
Shale and Lime	293	315
Lime	315	1450
Shale	1450	1972
Shale and Shells	1972	2205
Shale	2205	2335
Sand	2335	2440
Shale	2440	2530
Lime	2530	2910
Shale	2910	2945
Lime	2945	3030
Shale	3030	3252
Chat	3252	3268
Lime	3268	3349

Plugged back to

3347 Total Depth

3326 TUBING

Top Chat 3252  
7" casing set at 3268  
1st gas 3300  
little increase in gas from 3324 to 3328  
1st oil 3335 to 3347  
Drilled to 3349  
Plugged back to 3347 - trace of water

RECEIVED  
STATE CORPORATION COMMISSION

MAY 22 1979

CONSERVATION DIVISION  
Wichita, Kansas

3347  
3268  
79 open hole