

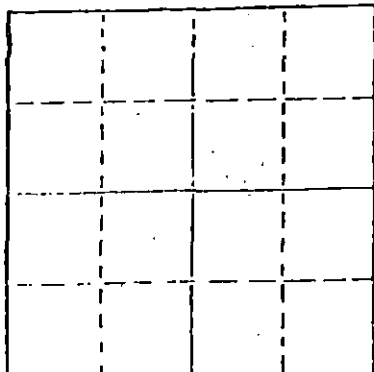
STATE OF KANSAS  
STATE CORPORATION COMMISSION

15-155-02741-0000

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Reno County, Sec. 1 Twp. 23 Rge. 4 E/W  
Location as "NE/CNW\SW\4" or footage from lines SE NW NE  
Lease Owner Kantor Oil Co.  
Lease Name J. Hoering #1 Well No.  
Office Address Tulsa, Oklahoma  
Character of Well (Completed as Oil, Gas or Dry Hole)



Locate well correctly on above Section Plot

Date Well completed 19  
Application for plugging filed 19  
Application for plugging approved 19  
Plugging commenced 10/8/79 19  
Plugging completed 10/24/79 19  
Reason for abandonment of well or producing formation depleted.  
If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Toman  
Producing formation Depth to top Bottom Total Depth of Well 3353  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				12 1/2"	327	none
				8 1/4"	323 1/2	none
				4 1/2"	2140	700'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Ran sand and set 8 sacks cement. Loaded hole, shot pipe at 812', 756', 706', pulled pipe. Bailed hole to 327', set rock bridge from 327 to 300' and ran 9 1/2 yards ready mix.  
PLUGGING COMPLETE.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KELSO CASING PULLING  
CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.  
R. DARRELL KELSO (employee of owner) on (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso  
CHASE, KANSAS  
(Address)

SUBSCRIBED AND SWORN TO before me this 18th day of Dec., 19 79

Margaret Melcher  
Notary Public.

My commission expires



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DEC 20 1979

CONSERVATION DIVISION  
Wichita, Kansas

# WELL RECORD

THE ATLANTIC REFINING COMPANY  
OPERATOR

Block or Twp. 23S-4W

NW 1/4 NE 1/4 and NE 1/4 NW 1/4 NE 1/4 and SE NW 1/4 NE 1/4 of Sec. 1-23S-4W

Lease JOSEPH GOERING  
Lease No.  
County Reno

Well No. 1

Location

State Kansas

Elevation 1,455 Feet

Drilled { Contract \*  
Company Tools

Contracted Depth  
Completed Depth 3353

Feet  
Feet Date { Started 5-14-33  
Completed 6-10-33  
Deepened  
Cleaned Out

Name of Contractor Manning & Berry

Contract Price Per Foot

Day Work

Well Estimated Cost  
Well Actual Cost

Method of Drilling

BEFORE SHOOTING

AFTER SHOOTING

Initial Production 342 bbls Flowing  
Settled Production on Pump

Initial Production  
Settled Production Flowing on Pump

Barium Test Water With Oil

%

Casing Record			ACIDIZING Treatment Record				Size of Shell	Total Qts.
SIZE	SET	PULLED	Date	Company	From	To	Feet	
2 1/2"	327'	250 sacks	9-14-33	Acidized with	1,000	gallons		
8"	3234'	250 "	4-17-37	"	2,000	"		
4 1/2"	2140'	SET ON PA ROBINSON'S Hole WALL PACKER						

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface sand and shale	0	324	Lime	2899	2931
Shale and Shells	324	327	Sand & Lime	2931	2966
" " "	327	1518	Lime & Shale breaks	2966	3018
Shale	1518	1836	Shale & Lime shells	3018	3050
Shale and Shells	1836	1983	Lime and shale	3050	3130
Lime Shells	1983	2010	Shale	3130	3135
Shale	2010	2077	Lime	3135	3157
Lime and shale	2077	2163	Shale and Lime shells	3157	3215
Sticky shale	2163	2197	Shale & Lime	3215	3252
Sand shale	2197	2212	Red rock	3252	3253
Lime and shale	2212	2260	Chat hard	3253	3264
White lime	2260	2300	Chat	3264	3308
Shale	2300	2317	Chat	3308	3353 TD
Sand	2317	2347			
Shale	2347	2380			
Sand	2380	2410			
Sand hard	2410	2450			
Shale	2450	2475			
Brown lime	2475	2493			
Brown lime hard	2493	2505			
" " "	2505	2618			
Lime and shale breaks	2618	2660			
Sand and lime	2660	2730			
Lime	2730	2750			
Sand	2750	2758			
Lime	2758	2827			
Shale and lime shells	2827	2827			
Lime sandy	2827	2839			
Lime	2839	2891			
Sand - show O&G	2891	2899			

First gas 3895'  
Increase in gas 3315'  
First oil 3332' filled up 800'  
Increase in oil and gas at 3353' - filled up 2300'

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MAY 22 1979

CONSERVATION DIVISION  
Wichita, Kansas