

15-155-02742-0000

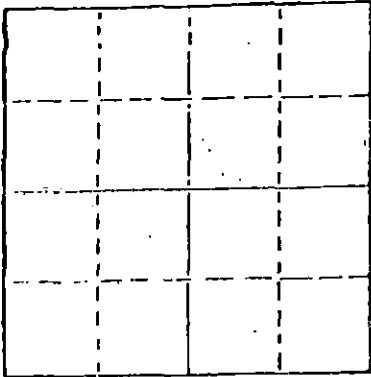
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Reno County. Sec. 1 Twp. 23 Rge. 4 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines _____
?

Lease Owner Kantor Oil Co.
Lease Name J. Goering #2 Well No. _____
Office Address Tulsa, Oklahoma
Character of Well (Completed as Oil, Gas or Dry Hole) _____



Locate well correctly on above
Section Plot

Date Well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 10/8/79 _____ 19____
Plugging completed 10/24/79 _____ 19____
Reason for abandonment of well or producing formation _____

depleted.
If a producing well is abandoned, date of last production _____ 19____

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Toman
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3358
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				15 $\frac{1}{2}$ "	319	none
				6-5/8	3267	977'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set.

Picked up on pipe and it parted. Fished pipe. Ran sand to 3250' and ran 7 sacks cement.
Shot pipe at 981', pulled pipe. Bailed hole, set rock bridge from 325 to 300' and
ran 6 $\frac{1}{2}$ yards ready mix. Ran 1 yard ready mix on top.

PLUGGING COMPLETE.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KELSO CASING PULLING
CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.
R. DARRELL KELSO (employee of owner) on (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature) *R. Darrell Kelso*
CHASE, KANSAS
(Address)

SUBSCRIBED AND SWORN TO before me this 18th day of Dec., 19 79

My commission expires



Margaret Melcher
Notary Public.

RECEIVED
STATE CORPORATION COMMISSION

DEC 20 1979

CONSERVATION DIVISION
Wichita, Kansas

WELL RECORD

15-155-02742-0000

THE ATLANTIC REFINING COMPANY
OPERATOR

Block or Twp. **239-4W**

Lease **JOSEPH CORRING**
Lease No.
County **Reno**

Well No. **2**
State **Kansas**

Location **Section 1-239-4W**
Elevation **1458** Feet

Drilled (Contract **x**
(Company Tools

Contracted Depth
Completed Depth **5358**

Feet
Feet Date (Started **6-2-35**
(Completed **7-3-35**
(Deepened
(Cleaned Out

Name of Contractor **Manning & Terry**

Contract Price Per Foot

Day Work

Well Estimated Cost
Well Actual Cost

Method of Drilling

BEFORE SHOOTING

AFTER SHOOTING

Initial Production **148** Flowing
Settled Production on Pump

Initial Production Flowing
Settled Production on Pump

Baume Test Water With Oil %

ACIDIZING

Casing Record

Torpedo Record

SIZE	SET	PULLED
15 1/2	319' 9"	150 sacks
6-5/8	3267' 3"	125 "

Date	Company	From	To	Feet	Size of Shell	Total Qts.
Acidized with 1000 gallons - Potential after acidization - 448 barrels						

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
Surface sand & shale	0	275
Shale	275	310
Shale and Shells	310	744
Salt	744	810
Shale and Shells	810	1394
Shale - Lime	1394	1995
Lime	1995	2088
Shales Lime	2088	2265
Sand	2265	2313
Shale	2313	2325
Sand Shale	2325	2435
Lime	2435	2472
Shales Lime	2472	2623
Lime	2623	2960
Shale	2960	3180
Lime	3180	3202
Shale	3202	3258
Chat	3258	3275
Chat - first gas	3275	3293
Chat - gas inc.	3293	3320
Chat - first oil	3320	3331
T. D.	3331	

RECEIVED 3-58
STATE CORPORATION 2-26-79
MAY 22 1979
CONSERVATION DIVISION
Wichita, Kansas