

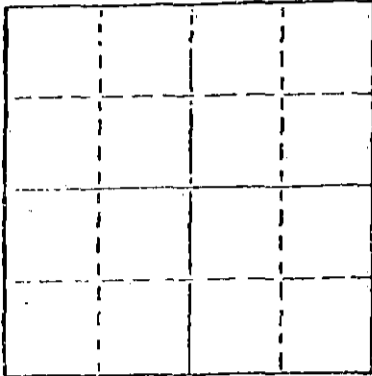
15-155-02743-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Reno County. Sec. 1 Twp. 23 Rge. 4 E/W
Location as "NE/CNW 1/4 SW 1/4" or footage from lines NW 1/4 NE
Lease Owner Kantor Oil Company
Lease Name Goering #3 Well No. _____
Office Address Tulsa, Oklahoma 74114
Character of Well (Completed as Oil, Gas or Dry Hole) _____



Locate well correctly on above
Section Plat

Date Well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 7/9/77 _____ 19____
Plugging completed 7/12/77 _____ 19____
Reason for abandonment of well or producing formation
depleted.

If a producing well is abandoned, date of last production _____ 19____

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Scott
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3344
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				<u>12 1/2</u>	<u>300</u>	<u>none</u>
				<u>7</u>	<u>3269</u>	<u>936</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded to 3250' and ran 6 sacks cement. Rigged up to pull, pulled 44 joints. Mudded hole to 300' and set 25' rock bridge to 275', filled hole with ready mix from 275' to base of cellar.

PLUGGING COMPLETE.

RECEIVED
STATE CORPORATION COMMISSION

JUL 27 1977

7-27-77

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor KELSO CASING PULLING
CHASE, KANSAS

CONSERVATION DIVISION
Wichita, Kansas

STATE OF KANSAS COUNTY OF RICE, ss.
R. DARRELL KELSO (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
CHASE, KANSAS
(Address)

SUBSCRIBED AND SWORN TO before me this 22nd day of July, 19 77

My commission expires _____



Margaret Melcher
Notary Public.

WELL RECORD

15-155-62743-0000

THE ATLANTIC REFINING COMPANY
OPERATOR

Block or Twp. 233-47

NW cor. of NE $\frac{1}{4}$ of NE $\frac{1}{4}$ of

Lease JOSEPH GOERING
Lease No
County Reno

Well No. 3
State Kansas

Location Sec. 1-233-4W
Elevation 1454 Feet

Drilled (Contract \times
(Company Tools

Contracted Depth
Completed Depth 3344

Feet
Feet Date (Started 7-6-36
(Completed 8-6-36
(Deepened
(Cleaned Out

Name of Contractor Manning & Martin, Inc.

Contract Price Per Foot Day Work

Well Estimated Cost Method of Drilling
Well Actual Cost

BEFORE SHOOTING

AFTER SHOOTING

Initial Production 300 bbls. Flowing
Settled Production on Pump

Initial Production
Settled Production Flowing on Pump

Baume Test Water With Oil %

Casing Record				ACIDIZING Torpedo Record				Size of Shell	Total Qts.		
SIZE	SET	PULLED		Date Company	From	To	Feet				
12 $\frac{1}{2}$ "	300'	8"	250 sacks	Acidized with 2000 gallons - Production after acidization - 986 bbls.							
7"	*3259'		125 "								
2 $\frac{1}{2}$ "											
tubing	**3311'	11"									
	* threads added	3315'									
	** " "	3333'	9"								

FORMATION	TOP	BOTTOM
Sand and Shale	0	292
Lime and Shale	292	710
Shale	710	830
Lime	830	884
Lime and Shale	884	990
Lime	990	1150
Lime and Shale	1150	1210
Shale	1210	1875
Shale, lime & shells	1875	2030
Shale	2030	2115
Shale and Lime	2115	2220
Lime and Shale	2220	2340
Sand	2340	2450
Shale	2450	2535
Lime	2535	3058
Shale	3058	3090
Lime and Shale	3090	3180
Shale	3180	3255
Chat	3255	3273
Shell	3273	3275
Lime	3275	3317
Chat, more gas	3317	3320
Chat, first oil	3320	3322
Lime	3322	3327
Chat, more oil & gas-well started to flow at	3327	3344
3344		
Total depth		3344

First gas 3288
Oil pay 3320-3344
3344
3267
7 5' open hole
JUN 16 1977
COMMISSIONER OF MISSOURI
Wichita, Kansas