

STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Reno County, Sec. 1 Twp. 23 Rge. (E) 4 (W)

NORTH

Section Plat grid with 4 columns and 4 rows.

Locate well correctly on above
Section Plat

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines
Lease Owner National Supply Co.
Lease Name Haury Well No. 20
Office Address Brown Bldg., Wichita, Kans.
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 6/8/1943 19
Plugging completed 6/15/1943 19
Reason for abandonment of well or producing formation
non producer
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced?

Name of Conservation Agent who supervised plugging of this well
Producing formation Carb Depth to top Bottom Total Depth of Well 3348 Feet
Show depth and thickness of all water, oil and gas formations.

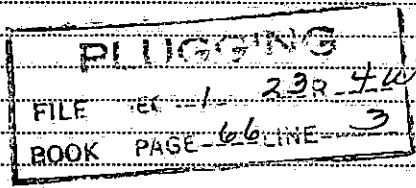
OIL, GAS OR WATER RECORDS

CASING RECORD

Table with columns: Formation, Content, From, To, Size, Put In, Pulled Out. Contains entries for 7" and 20" casing.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in
introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to
feet for each plug set.

10 sacks cement at 3240'.
40 sacks cement at 282'.
10 sacks cement at base of cellar.
Mud between plugs from top to bottom.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to
Address

STATE OF Kansas, COUNTY OF Sedgwick, ss.

D. L. Finney (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature) D. L. Finney
712 Brown Bldg Wichita Ks
(Address)

SUBSCRIBED AND SWORN to before me this 12th day of July, 1943.

My commission expires 11/4/46

Mildred L. McDowell
Notary Public

Location: SE NE NW

Sec. 1 T.23 R.4 W

990' F N. Line; 330' fm E.L NW/4

Casing Record.

10" 1935 Farm. *Haury* Cooring No. *2-c* County: Reno
 20" 282 8 1/2" Company *STUDY-TURNER* et al
 15 1/2" 492 65/8" 3240 Contr.
 12 1/2" 53/16" Comm. 4-22-31 Comp. 8-6-31
 Total Depth. 5510 Shot Quarts Between.
 Correspondence Regarding This Well Should Be Referred To.



Elevation.

Figures Indicate Bottom of Formations.,

Initial Production. 47 bbls Oil

Date Issued. 9-12-31

& Est. 1/4 M. Gas

*Cable
Tool*

Formation	Depth	Formation	Depth
sand	60	shale	1138
mud	95	lime	1143
sand	204	shale	1153
red rock	265	lime	1163
shale	270	shale	1170
shale green	275	lime	1190
shale	405	shale	1200
red rock	410	lime	1210
shale	488	shale	1215
sand	492	lime	1225
shale	502	shale	1238
lime	520	lime	1248
shale	524	shale	1255
lime	533	lime	1330
shale	543	shale	1335
lime	553	lime	1340
shale	563	shale	1345
lime	568	lime	1362
shale	578	shale	1392
lime	598	red rock	1400
shale	603	lime	1404
lime	623	shale	1425
shale	630	sand(10 BW 1425-39)	1439
lime	645	lime	1443
shale pink	646	shale	1447
lime	656	red rock	1450
shale	660	lime	1454
broken lime	675	shale	1467
shale	690	lime	1472
lime	695	shale	1510
red rock	700	lime	1515
shale	705	shale	1525
lime	755	red rock	1530
shale	765	shale	1575
red rock	775	lime	1580
shale	780	red rock	1585
lime	887	shale	1595
lime sandy	910	lime	1610
shale	913	shale	1625
lime	918	lime	1630
shale	923	shale	1635
red rock	930	lime	1638
lime	937	shale	1650
shale	942	lime	1655
shale	962	shale	1660
lime	990	lime	1665
shale	995	shale	1675
lime	1020	lime	1682
shale	1025	green shale	1695
red rock	1030	broken lime	1710
shale	1045	shale	1726
lime	1050	red rock	1736
shale	1060	shale	1780
lime	1070	lime	1785
shale	1085	shale	1830
red rock	1090	lime	1877
lime	1095	shale	1910
shale	1118	sand(MFW 1910-18)	1935
lime	1128	shale	1954

PLUGGING
 FILE *23241025*
 BOOK *WGE-66 LINE-3*

Formation	Depth	Formation	Depth
lime	1960	lime	3020 (Gas)
shale	1970	red rock	3025 (Gas)
sandy lime	2000	lime	3045
lime (L.B. 2010)	2050	shale	3065
shale	2055	lime	3075
lime	2070	shale	3080
shale	2075	lime	3085
lime	2095	shale	3115
shale	2135	lime	3130
lime	2220	shale	3170
shy lime	2262	lime	3174
HPW 2225-30		V.C. shale	3235
lime	2265	red rock	3241
shale	2278	chat	3348
lime	2300	T.L.	3348
shale	2315		
lime	2325		
shale	2330	Small show of Gas @ 3290	
lime	2341	Small iner gas 3312-15	
shy lime	2350	Small iner gas & small	
sand	2400	show of oil at 3320	
shale	2435	Incr. oil & gas 3324-29 1/2	
lime	2445	Incr. oil 3333 1/2-37	
shale	2510	Incr. Oil 3337-40	
lime	2525	Est. 200,000 Cu. Ft. Gas.	
shale	2545	Grav. 40 at 90 °	
lime	2550		
shale	2555	Shut in at 7:50 PM 7/24/31	
shy lime	2612	2350' Oil in hole	
lime	2645		
shale	2650		
HPW - 2625			
lime	2743		
shale	2760		
lime	2774		
lime	2780		
shale	2784		
lime	2792		
shale	2796		
lime	2848		
shale	2851		
lime	2893		
shale	2899		
lime	2934		
HPW @ 2924			
shale	2939		
lime	2954		
shale	2959		
lime	2965		
shale	2979		
lime	3000		
shale	3005		

North well.

MATERIAL REPORT

AND

15-155-02748-0000

PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION

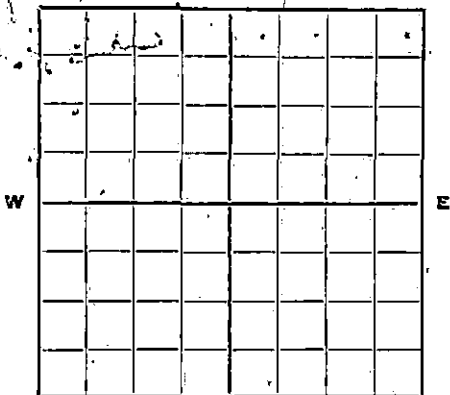
Conservation Division

800 Biting Building

Wichita, Kansas

NOTICE: All questions on this form must be answered.

Company Operating The National Supply Co.
Office Address 717 Broad Bldg Wichita, Kan



Locate well correctly.

County Reno Sec. 1 Twp. 23 Rge. 4W

Farm Name Harry Well No. 2C Field _____

Well Location _____

Name of Producing Sand Chst. Total Depth 3348

Commenced Plugging 6-8-43 Finished 6-15-43

DAILY AVERAGE PRODUCTION:

Initial Production: Oil 74 Gas 1/4 m Water _____

Production when Plugged: Oil 0 Gas 0 Water ?

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned _____

INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING AND ROD DATA

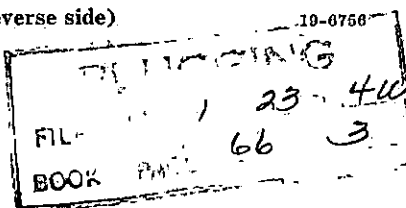
Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
Casing	7"	2786	36 1/2			36 1/2		to be used again
"	20"	76	3 1/2			3 1/2		✓
Tubing	2"	3300	7 1/2			7 1/2		✓

SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
3300'	3/4 Spw Rods	good	7 1/2	To be used again
1	Spw	✓	1/2	-
1	gank	✓	1/4	✓

* Usable, Usable with minor repairs, or junk.

Date: 7-8-43 Signed: D.L. Finney
(For Operating Co.—Title)



It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.

19-0750