## FORMATION PLUGGING RECORD

Strike out upper line when reporting plug-ging off formations.

Give All Information Completely Make Required Affidavit Mail of Activer Report to: Conservation Division State Corporation Commission 800 Bitting Building Wichita, Kansas

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11 Reno Reno County. Sec. 11 Twp. 23 St. Location as "NE¼NW¼SW¼" or footage from lines 990'N & 330' SE Cor Lease Owner. The Barnsdall Oil Co Martha Sabin Well No. C-10 Lease Name..... Office Address Box 2039, Tulsa, Okla. Character of Well (completed as Oil, Gas or Dry Hole) Date, well completed March 19th, 1985 (1935) Application for plugging filed March 1st, 1940 Feb. 28th, 1940 Application for plugging approved..... Plugging Commenced Feb. 23rd., 1940 Plugging Completed March 18th, 1940 Reason for abandonment of well or producing formation.... Not producing in paying quanties

If a producing well is abandoned, date of last production Nov. 28th, 1936 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Name of Conservation Agent who supervised plugging of this well Mr. Ruel Durket, Lyons, Kansas

Depth to top 3608 Bottom 3617 Total Depth of Well

Producing formation Hunton Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Locate well correctly on above Section Plat

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Chat	Oil & Gas	3261	3505	16" OD	228.861	None
Hunton Lime	011	3608	3617	7" OD	3602° 5°	2304' 9"
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Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from......feet to ....feet for each plug set.

Sept. 25th, 1936 Cemented off Hunton formation from 3617 to 3484' 80 Sacks cement. Perforated casing from with Lane Wells Gun perforator from 3330' to 3390' with 80 shots. Jan. 12th, 1937 Cemented off water in Chat formation with 50 sacks cement. with Halliburton equipment thru  $2\frac{1}{2}^{n-1}$ ubing. Filled hole from 3484' to 33 Cemented Filled hole from 3484' to 3368' Feb. 23rd, 1940 - Filled from 3368' to 3250' with Rotary Mud. Cemented with 10 Sacks. top of cement 3190'. Filled with rotary mud to 250'. Cemented from 250' to 233' with 20 Sacks cement. Filled from 233' to surface with rotary mud and st sacks cement

TIGGING

(If additional description is necessary, use BACK of this does not be addressed to The Barnsdall Correspondence regarding this well should be addressed to..... Box 2039, Tulsa, Okla.

Kansas. ..., COUNTY OF..... Reno STATE OF.

H. H. Echols .....(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: (That I have knowledge of the facts, statements, and matters herein contained and the log of the abovedescribed well as filed and that the same are true and correct. So help me God

(Signature)

Box 396, Burrton, Kansas

SUBSCRIBED AND SWORN TO before me this ...

March 16th, 1941 My commission expires.

Notary Public.

## BARNSDALL OIL COMPANY MARTHA SABIN WELL No. C-10

15-155-36706-0001

990' North & 330' West of the SE Corner Drilling Comm: 2-16-35 of SE/4 of Sec. 11-23S-4W, Reno County, Kans Drilling Comp: 3-19-35

## CASING RECORD:

16" OD 55# 8 thd Nat'l. 11 Jts 228!86' Set at 237.14' with 400 Sax 7" OD 22# 10 thd Smls 118 Jts 3602' 5" Set at 3608' with 175 Sacks

INITIAL PRODUCTION: 146 Bbls/day (3-21-35)

## FORMATION RECORD:

Sand	0	120
Sand & Shells	120	265
Shale & Shells	265	580
Lime	580	658
Shale & Shells	658	1920
Shale & Lime	1920	2020
Shale & Shells	2020	2215
Lime & Shale	2215	2295
Shale & Shells	2295	2545
Lime & Shale	25 <u>4</u> 5	2631
Broken lime	2631	2750
Shale & Lime	2750	2815
Lime & Shale	2815	2861
Lime	2861	2920
Sandy Lime	2920	2970
Lime & Shale	2970	3025
Shale & Shells	3025	3085
Shale	3085	3155
Shale & Shells	3155	3230
Lime	3230	3240
Shale & Shells	3240	3280
Chat	3280	3453
Chat Lime	<b>3</b> 453	<b>3480</b>
Lime	3480	3515
Shale	3515	3605
Shale & Lime (Cored)	3605	3619

Note: Plugged back with lead wool to 3606'

Plugged back to 6hat Formation: Job Commenced 9-23-36 Job Completed 10-10-36

Cemented from	360 <b>6</b>	3484
Perforated with Lane		
Wells	3330	3390
Cemented to Plug Water	3484	3368



