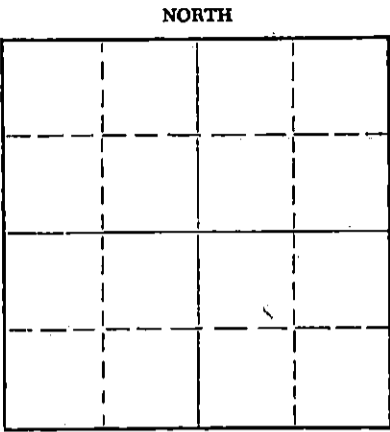


WELL PLUGGING RECORD

15-079-19645-000

Give All Information Completely.
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Harvey County, Sec. 18 Twp. 23 Rge. 3 (E) (W) X
Location as "NE/CNW'SW" or footage from lines NE NW SE
Lease Owner Home Stake Production Company
Lease Name Martindale Well No. 2
Office Address Box 68 Burrton, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 8-14-63 _____ 19____
Plugging completed 8-17-63 _____ 19____
Reason for abandonment of well or producing formation Dry



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes by Home Stake Production Company

Name of Conservation Agent who supervised plugging of this well Cecil M. Jones
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3369 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				13	278	None
				7	None	2204

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Cleaned out cellar. Rigged up. Worked pipe. Shot well at 2220'.

Working pipe.

Pulling pipe.

Plugging with 18' mud rock bridge at 250'. Dumped 45 sacks of cement. Filled hole and rock bridge. Capped well with 15 sacks of cement.

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CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling, Inc.
Address Box 221 Great Bend, Kansas

STATE OF Kansas COUNTY OF Barton, ss.
J. O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes
Box 221 Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 20 day of August, 1963

My commission expires May 27, 1964

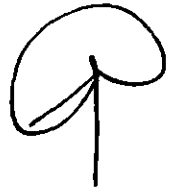
Notary Public.

WELL LOG BUREAU - KANSAS GEOLOGICAL SURVEY
 412 Union National Bank Bldg., Wichita, Kansas

COPY

CARL HIPPLE OIL CO.
 Martindell No. 2

Sec. 18 T. 23 R. 3W
 CNL SE $\frac{1}{4}$



Total Depth 3369
 Comm. 6-24-39 Comp. 7-29-39
 Shot or Treated: 2000 gal.
 Contractor W.W.W. Drlg. Co.
 Issued: 8-19-39

County: Harvey

15-079-19045-0000

CASING:

13" 278'6
 7" 3271'

Elevation: 1460
 Production Pot. 1140 Bbls.

Figures Indicate Bottom of Formations:

soil	5	shale	2178	shale various colors	
sand clay	70	lime	2233	top chat (Miss.)	3250
rotten shale	140	lime	2240	chat & shale	3262
sand	160	shale	2255	shale	3271
red bed	170	lime	2289	chat Cable Tools	3288 $\frac{1}{2}$ MG
broken sand shells	190	lime grey	2328	chat	3295
shale	225	broken lime & shale	2353	lime	3300
red bed	255	shale	2427	chat some lime	3312
broken shale & shell	285	sand	2472		trace oil
shale	320	shale hard	2497	chat & lime	3325
shale & shells	360	lime	2505	sdv lime	3331
red rock	375	shale	2528	sdv lime sh oil	3336
shale	425	flint lime	2537	chat wh & brown	3346
sand	445	shale hard	2571	chat wh & brown	3352
red rock	485	shale & lime	2660		gas & oil incr.
broken shale	525	broken shale & lime	2737	chat Oil	3369
shale & shell	565	lime hard	2808	Total Depth	
lime	590	lime	2812		
broken shale & lime	628	shale	2840		
shale & lime	890	shale hard & lime	2865		
lime	925	lime hard	2890		
broken lime	962	shale hard	2902		
sand	995	K.C. lime	2925		
shale	1003	lime	2930		
sand	1030	shale	2938		
broken lime & shale	1139	lime hard	2940		
shale hard	1240	broken sdv lime	2951		
broken shale & lime		lime hard	2955		
shells	1350	broken lime	2966		
shale	1617	shale	2984		
lime	1647	broken lime & shale	3003		
shale & lime shells	1837	lime	3015		
lime	1852	broken lime & shale	3048		
shale	1865	shale	3060		
lime	1875	lime hard	3070		
lime hard	1925	shale	3108		
lime grey	1987	shale & lime breaks	3158		
shale	2015	shale & lime shells	3190		
lime	2023	shale	3197		
broken shale	2068	lime shells & shale	3218		
broken lime & shale	2158	shale	3237		

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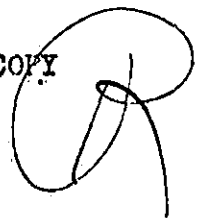
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 Wichita, Kansas

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