

WELL PLUGGING RECORD 15-679-19039-0000

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

Harvey County, Sec. 18 Twp. 23 Rge. 3 (E) (W)

Location as "NE/CNW/SW" or footage from lines SW NW NW

Lease Owner H.C. Bennett

Lease Name Hurty Well No. 1

Office Address 1215 Union Nat'l Bldg. Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) oil well

Date well completed 10-16-48 19

Application for plugging filed 9-28-67 19

Application for plugging approved 9-28-67 19

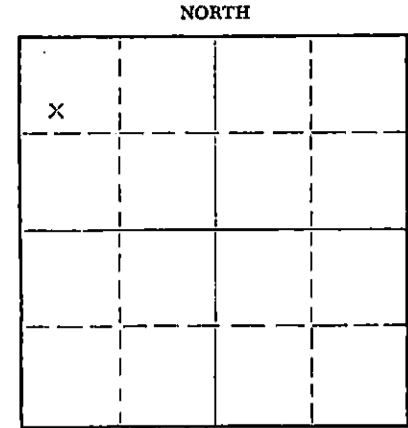
Plugging commenced 9-29-67 19

Plugging completed 10-2-67 19

Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Locate well correctly on above Section Flat

Name of Conservation Agent who supervised plugging of this well Hugh Scott

Producing formation Depth to top Bottom Total Depth of Well 3381 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	240	none
				5 1/8	3351	2300'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Fill hole with sand to 3310' and dump 5 sacks of cement

Mud hole to 200', set 10' rock bridge from 200' to 190' and dump 25 sacks cement

Mud hole to 40', set 10' rock bridge from 40' to 30' and dump 10 sacks cement

STATE CORPORATION COMMISSION

OCT 16 1967

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Flint Engineering and Const. Co.

Address 2375 W. Central El Dorado, Kansas

STATE OF Kansas, COUNTY OF Butler, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

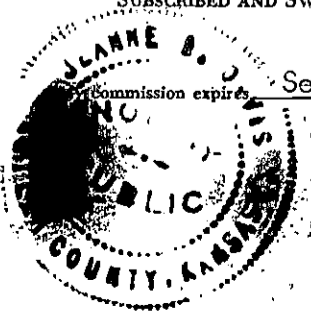
(Signature) *[Signature]*

(Address)

SUBSCRIBED AND SWORN TO before me this 13 day of October 19 67

Commission expires Sept. 19, 1971

[Signature]
Notary Public.



KANSAS GEOLOGICAL SOCIETY
 KANSAS WELL LOG BUREAU - KANSAS WELL SAMPLE BUREAU
 KANSAS GEOLOGICAL SOCIETY BUILDING
 508 EAST MURDOCK - WICHITA, KANSAS

COPY

COMPANY HALL-JORDAN OIL CO.

SEC. 18 T. 23 R. 3W

FARM Hurty

NO. 1

LOC. SW NW NW

15-079-19039-0000

TOTAL DEPTH 3381'

COUNTY Harvey

COMM. 2-10-41

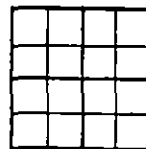
COMP. 3-29-41

KANSAS

SHOT OR TREATED

CONTRACTOR JFain Drlg. Co.

ISSUED 12-6-41



CASING

20	10	
15	8 5/8	496' 10" w/200 2x cem.
12	6	
13	5 1/2	3315' w/150 sx cem.

ELEVATION

PRODUCTION 227.13 BO

		FIGURES INDICATE BOTTOM OF FORMATIONS	
Samples start	1000	shale	2740
cherty lime	1020	lime	2765
green shald	1030	shale	2785
lime	1050	Porous leached oolitic	
dense lime	1070	lime	2800
shale	1080	shale	2810
lime	1105	lime	2835
green shale	1120	shale	2855
lime	1135	lime	2860
green shale	1140	oolitic lime	2875
dolomitic lime	1150	shale	2880
shale	1160	oolitic lime	2895
brkn lime, grh shale	1185	brkn lime	2930
lime	1220	large oolitic dolomitic	
shale	1250	lime	2950
green shale	1280	lime	3000
lime	1300	shale	3035
shale	1320	lime	3050
cherty lime	1340	shale	3060
green, gry shale	1400	lime	3075
dolomitic lime	1430	shale	3100
sand	1450	lime	3115
shale	1490	shale	3130
sand	1520	lime	3140
green, gry shale	1580	shale	3155
lime	1620	lime	3165
shale	1630	shale	3190
lime	1645	green shale, fusuline	3200
shale	1660	green shald	3210
lime	1685	brown, green, yellow	
shale	1720	and maroon shale	3268
lime	1745	Mississippi lime	
shale	1755	crystalline lime, tr glauconite,	
C lc. sand	1770	odor gas	3280
shale	1845	dolomitic lime, slightly	
lime	1875	glauconitic, odor gas	3310
green shale	1900	Glauconitic lime, chat,	
lime	1930	odor gas	3326
green shale	1940	lime, chat	3361
sand	1950	lime, chat	3381
green shale	1965	Total Depth	
lime, Topeka	2120		
green shald	2160		
oolitic lime, Oread?	2170		
lime	2235		
brkn lime	2280		
lime	2310		
dolomitic lime	2345		
shale, Douglas	2510		
shale	2550		
lime, Lansing-Kansas C.	2630		
shale	2640		
cherty lime	2665		
shale	2670		
Foss. oolitic lime	2690		
shale	2695		
Foss. oolitic leached			
lime	2710		
dolomite lime	2730		

RECEIVED
 THE COMMISSIONER OF GEOL. & MINES
 OCT 1 - 7 1961