

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging of formations.

NORTH

|  |  |  |  |
|--|--|--|--|
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |

Locate well correctly on above  
Section Plat

Harvey County, Sec. 18 Twp. 23 Rge. 3 (E) 3 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE $\frac{1}{4}$  SE $\frac{1}{4}$  NE $\frac{1}{4}$

Lease Owner The Aylward Production Co. & E. R. Gorn

Lease Name Wiley Well No. 2

Office Address 813 First Natl. Bank Bldg., Wichita, Kansas.

Character of Well (completed as Oil, Gas or Dry Hole) Dry

Date, well completed November 8, 1939, and March 22, 1940 19

Application for plugging filed May 29, 1941 19

Application for plugging approved 19

Plugging Commenced June 6th, 1941 19

Plugging Completed June 18th, 1941 19

Reason for abandonment of well or producing formation

Dry

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Durkee

Producing formation Depth to top Bottom Total Depth of Well 3396 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To | Size               | Put In | Pulled Out |
|-----------|---------|------|----|--------------------|--------|------------|
|           |         |      |    | 12 $\frac{1}{2}$ " | 478    | -          |
|           |         |      |    | 8 $\frac{1}{2}$ "  | 3260'  | 3160'-9"   |
|           |         |      |    |                    |        |            |
|           |         |      |    |                    |        |            |
|           |         |      |    |                    |        |            |
|           |         |      |    |                    |        |            |
|           |         |      |    |                    |        |            |
|           |         |      |    |                    |        |            |
|           |         |      |    |                    |        |            |
|           |         |      |    |                    |        |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 3336 feet to 3260 feet for each plug set.

6 sacks 3260 to 3248'

Mud 3248' to 250'

15 Sacks 250' to 230'

Mud 230' to 14'

10 Sacks 14' to 8'

Mud 8' to surface

PLUGGING  
FILE 18 23 2 3W  
BOOK PAGE 139 LINE 38

6-24-41  
JUN 24 1941  
STATE CORP. COMM.  
CONSERV. DIV.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Aylward Production Co.

Address First National Bank Bldg., Wichita, Kansas.

STATE OF Kansas, COUNTY OF Sedgwick, ss.

C. L. Steinberg & Co. (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. L. STEINBERG & CO.

809 Ellis-Singleton Bldg., Wichita, Kansas.  
(Address)

SUBSCRIBED AND SWORN to before me this 20th day of June, 19 41

Clytell Smalley  
Notary Public.

My commission expires Dec 6, 1941

WILEY WELL NO. 2

15-079-19659-0000

**Casing Record:** **Company:** The Aylward Production Company **Location:** SE $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$   
 and Elmer R. Corn  
**Contractor:** The Aylward Production Company **Sec:** 18-23-3,  
 Harvey County, Kans.  
 12 $\frac{1}{2}$ " 478' **Commenced:** Oct. 5, 1939 **Elevation:**  
 8 " 3,260' **Completed:** Nov. 8, 1939 **Production:**

| <u>Formation</u>      | <u>From</u> | <u>To</u> | <u>Remarks</u>  |
|-----------------------|-------------|-----------|---|
| surface clay          | 0           | 40        |   |
| sand                  | 40          | 110       |   |
| shale                 | 110         | 479       | 12 $\frac{1}{2}$ " casing set at 478'   |
| broken lime           | 479         | 485       |   |
| lime anhydrite        | 485         | 627       |   |
| hard sand             | 627         | 660       |   |
| shale and lime        | 660         | 755       |   |
| anhydrite lime        | 755         | 825       |   |
| shale and shells      | 825         | 945       |   |
| lime and shale        | 945         | 1027      |   |
| lime                  | 1027        | 1035      |   |
| shale lime shells     | 1035        | 1345      |   |
| shale                 | 1345        | 1400      |   |
| shale lime            | 1400        | 1498      |   |
| shale                 | 1498        | 1580      |   |
| shale and lime        | 1580        | 1653      |   |
| shale and shells      | 1653        | 1970      |   |
| broken lime           | 1970        | 2018      |   |
| broken lime and shale | 2018        | 2130      |   |
| shale                 | 2130        | 2150      |   |
| lime                  | 2150        | 2390      |   |
| shale                 | 2390        | 2444      |   |
| shale                 | 2444        | 2535      |   |
| lime                  | 2535        | 2562      |   |
| lime with soft breaks | 2562        | 2657      |   |
| shale and lime        | 2657        | 2736      |   |
| lime                  | 2736        | 2790      |   |
| lime and tough shale  | 2790        | 2838      |   |
| shale                 | 2838        | 2853      |   |
| lime                  | 2853        | 2896      |   |
| lime                  | 2896        | 2958      |   |
| lime and shale        | 2958        | 3005      |   |
| lime                  | 3005        | 3045      |   |
| lime and tough shale  | 3045        | 3077      |   |
| shale and lime        | 3077        | 3115      |   |
| broken lime and shale | 3115        | 3181      |   |
| broken lime and shale | 3181        | 3250      |   |
| variegated shale      | 3250        | 3260      |   |
| chat                  | 3260        | 3262      | 8 $\frac{1}{2}$ " casing set at 3,260' &<br>Show of gas 3264' cemented with<br>Show of oil 3344' 75 sacks |
| sand                  | 3262        | 3265      |   |
| sandy lime            | 3265        | 3349      |   |
| lime                  | 3349        | 3363      |   |
| sandy lime            | 3363        | 3375      |   |

**PLUGGING**  
 FILE SEC 18-T-23-R-34  
 BOOK PAGE 39 LIME-28

DEEPENING RECORD

Commenced 2/27/40 Completed 3/22/40

|            |      |      |    |
|------------|------|------|----|
| Chat       | 3375 | 3390 |    |
| Lime       | 3390 | 3394 |    |
| Water sand | 3394 | 3396 | TD |

Well plugged back to 3336'

