

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Harvey County, Sec. 18 Twp. 23 Rge. (E) 3 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines Cn. SL. NE $\frac{1}{4}$

Lease Owner The Aylward Production Company

Lease Name Wiley Well No. 1

Office Address 813 First Natl. Bank Bldg., Wichita, Kansas.

Character of Well (completed as Oil, Gas or Dry Hole) Oil 39

Date well completed June 13, 1939 19 43

Application for plugging filed September 22, 19 43

Application for plugging approved September 24, 19 43

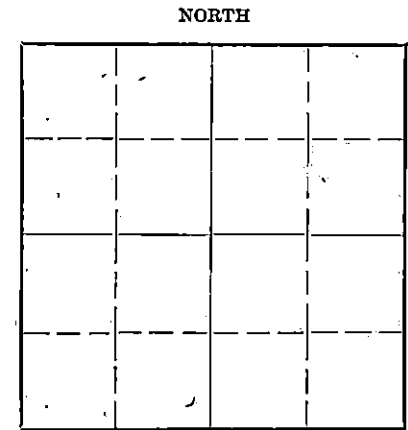
Plugging commenced October 29, 19 43

Plugging completed November 10, 19 43

Reason for abandonment of well or producing formation Oil Exhausted

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well Ruel Durkee

Producing formation Depth to top Bottom Total Depth of Well 3372 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

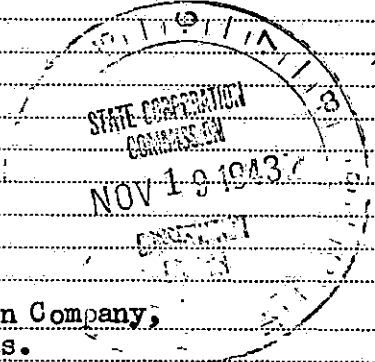
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				12 $\frac{1}{2}$ "	270'	-
				8 $\frac{1}{2}$ "	3270'	3016'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled with rock to 3270', 8 sax cement at 3270', filled with mud to 270',
20 sax cement at 270', filled with mud to base of cellar, then 8 sacks
cement at base of cellar.

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(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Aylward Production Company,
Address 813 First Natl. Bank Building, Wichita, Kansas.

STATE OF Kansas, COUNTY OF Sedgwick, ss.
R. E. Evans (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature) *R. E. Evans*

(Address)

SUBSCRIBED AND SWORN to before me this 15th day of November 19 43

My commission expires January 19, 1947.

Alfred F. Baldy
Notary Public.

MATERIAL REPORT

AND

PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION

Conservation Division
800 Bitting Building
Wichita, Kansas

NOTICE: All questions on this form must be answered.

Company Operating The Aylward Production Company

Office Address 813 First National Bank Building, Wichita, Kansas

Locate well correctly.

County Harvey Sec. 18 Twp. 23 Rge. 3W

Farm Name Wiley Well No. 1 Field Burton

Well Location Center S. L. Northeast One-fourth (NE $\frac{1}{4}$)

Name of Producing Sand Chat Total Depth 3372'

Commenced Plugging October 29, 1943 Finished November 10, 1943

DAILY AVERAGE PRODUCTION:

Initial Production: Oil _____ Gas _____ Water _____

Production when Plugged: Oil _____ Gas _____ Water _____

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned _____

INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
Upset Tubing	2 $\frac{1}{2}$ "	3342				3342		Tubing Reused
Sucker Rods	3/4"	3300				3300		Rods Reused
Seamless Casing	8-5/8"	1946				1946		Casing Reused

SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
1	Pumping Derrick	Junk		Sold to Boge Iron & Metal Company
1	5 H.P. Electric Motor	Usable of repairs.		Motor Reused

* Usable, Usable with minor repairs, or junk.

Date: December 5, 1943

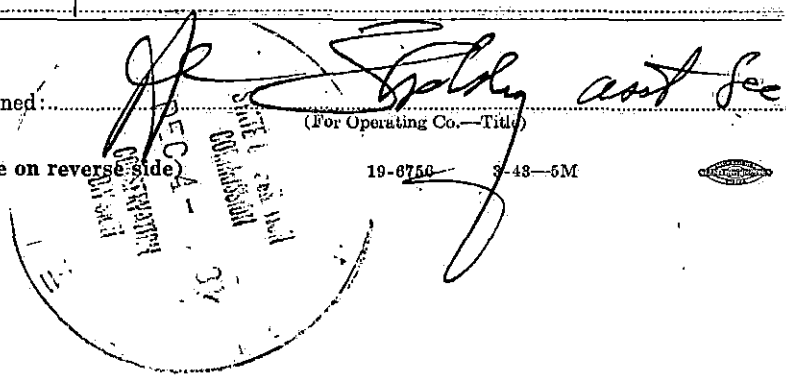
Signed: [Signature] (For Operating Co.—Title)

FORM—FP-1

(See note on reverse side)

19-8750 3-48-5M

PLUGGING
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15-079-19058-0000

Casing Record:

WILEY WELL NO. 1

Location

12 1/2" 270' Company: The Aylward Production Company Cn. SL NE 1/4 18-23-3W
 8 1/2" 3,270' and Elmer R. Corn Harvey County, Kansas
 Contractor: The Aylward Production Company
 Commenced: May 13, 1939 Elevation: 1,463'
 Completed: June 13, 1939 Potential: 671 bbls

<u>Formation</u>	<u>From</u>	<u>To</u>	<u>Remarks</u>
surface clay	0	60	
sand and clay	60	270	
shale, sand and shells	270	530	Run 12 1/2" at 270' and cemented
shale and shells	530	955	w/230 sax
lime and breaks	955	1035	
shale shells	1035	1155	
lime and shale	1155	1390	
shale lime	1390	1540	
lime and shale	1540	1700	
shale and shells	1700	1870	
lime broken shale	1870	1995	
lime and shale	1995	2100	
lime	2100	2405	
lime shale	2405	2495	
lime	2495	2555	
lime and breaks	2555	2655	
lime shale	2655	2740	
hard lime	2740	2795	
lime	2795	3060	
shale	3060	3080	
lime	3080	3110	
lime and shale	3110	3145	
shale lime	3145	3200	
shale	3200	3260	
chat	3260	3271	8 1/2" casing set at 3270'; cemented
chert	3271	3276	with 100 sax cement
lime	3276	3300	4 Million G. Ft. gas 3270-95'
chert	3300	3303	
chat	3303	3345	Show oil 3305'
sand	3345	3355	
chat	3355	3358	
sand	3358	3372	T.D.

PIPING
 FILE 18-23-3W
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NOV 1 1939

15-079-19058-0000

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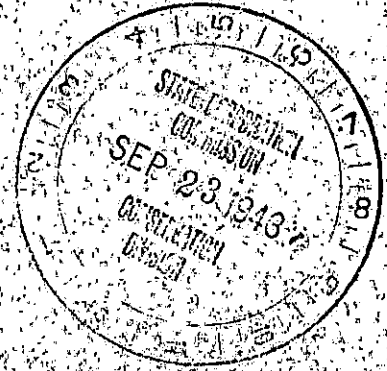
Company: The Aylward Production Company
and Elmer R. Corn
Contractor: The Aylward Production Company

Cn SL NE 1/4 18-23-3W
Harvey County, Kansas

Commenced: May 13, 1939
Completed: June 13, 1939

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Potential: 671 bbls

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PLACING
FILE 18-23-3W
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