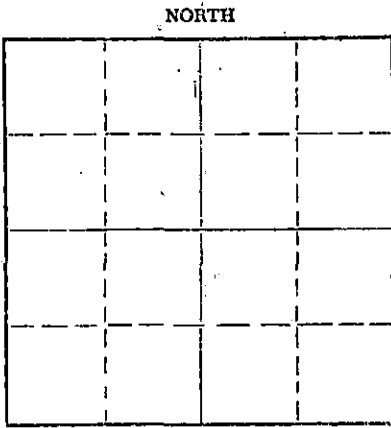


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

Harvey County, Sec. 18 Twp. 23 Rge 3 W (E) (W)

Location as "NE/CNWKSWK" or footage from lines SW NE NW
Lease Owner Bennette & Gould
Lease Name Short Well No. I
Office Address 1212 Union Natl Bldg. Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed 4-14 19 41
Application for plugging filed Aug 19 68
Application for plugging approved Aug 19 68
Plugging commenced Sept 9 19 68
Plugging completed Sept II 19 68
Reason for abandonment of well or producing formation Went Dry



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Hugh Scott
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3373' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"		2,616'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged off bottom of hole with sand. Sand from 3373' to 3275'. Dumped 5 sx of cement. Mudded hole to 175'. Made 10' of rock bridge. Dumped 25 sx of cement. Mudded hole to 40'. Made 10' of rock bridge. Dumped 10 sx of cement, filling to the bottom of the cellar.

RECEIVED
STATE CORPORATION COMMISSION
SEP 12 1968
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Art Lamb Casing Pulling Co.
Address 2809 King St. Hutchinson, Kansas 67501

STATE OF Kansas, COUNTY OF Reno, ss.
Art Lamb (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Art Lamb*
2809 King St. Hutchinson, Kansas 67501
(Address)

SUBSCRIBED AND SWORN TO before me this 11th day of September, 1968

My commission expires January 5, 1970

Judy Lamb
Notary Public.

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
412 Union National Bk Bldg, Wichita, Kansas.

COPY

HALL-JORDAN OIL COMPANY.
Short No. 1.

RECEIVED
STATE CORPORATION COMMISSION

SEC 18 T. 23 R. 3W.

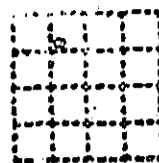
15-079-19056-0000

AUG 29 1968

CONSERVATION DIVISION
Wichita, Kansas

County Harvey.

Total Depth. 3373
Comm. 3-24-41 Comp. 6-14-41
Shot or Treated.
Contractor. Fain Drilling Co.
Issued. 11-15-41



CASING.

Retary 3290
Cable 3373

5 1/2" 3285' cemented

Elevation.

Production. Pot. 165 B.

Figures Indicate Bottom of Formations.

shale with streaks of limo	460	shale	3015
salt and grey clay	480	limo	3030
limo white	640	shale	3095
shale grey	760	limo dense	3115
limo dense	820	shale	3125
shale green	840	limo	3135
chalky limo	860	shale	3147
shale	880	limo	3160
fossiliferous limo	940	shale green	3210
shale grey	980	mottled shale red yellow, green and brown	3277
shale grey	1000	white crystalline Miss. limo	3290
cherty limo grey	1030	First gas 3286-89	
broken limo & shale	1055	crystalline wh limo gas show	3295
limo dense	1070	crystalline wh limo	3299
broken limo and shale	1115	dolomite limo light stain	3303
shale green	1140	cryst. limo white	3306
dolomite limo	1155	finely crystalline dolomite	
shale	1170	limo	3317
cherty limo	1190	light stain increase gas at	3313
shale grey	1215	cherty limo no stain	3321
limo	1220	cherty dolomite limo good	
shale blk	1230	porosity fair stain	3333
limo grey	1245	seum of oil	3329
shale green	1275	chalky wh limo	3340
limo grey slight stain	1297	fine granular dolomite limo with	
shale grey	1315	good stain and porosity	3342
cherty limo grey	1335	cherty dolomite limo porous	
broken cherty limo & shale	1405	light stain dead oil	3352
dolomitic limo	1430	chalky cherty limo	3361
fine grey sand	1450	brown porous dolomite free Oil	3363
limo grey	1495	soft pay made two foot with	
fine sand	1500	bailer	3365
chalky limo sdy	1540	saturated cherty dolomite, soft	
shale grey	1580	loose fragments	3373
broken limo and shale	1770	Filled 1200' oil in 2 1/2 hours.	
shale dark grey	1860	1/2 BWPFR Total Depth.	
limo dense	1900	Acidized 2500 gal acid through 2"	
shale	1979	tubing chased with 105 bbls oil.	
dense limo	2100	Pulled tubing and swabbed 12 hours	
shale green	2165	well would swab down to base of	
chalky oolitic limo	2220	casing in 1 hour. Then fill up to	
shale	2230	1300 feet of oil in 2 hours.	
dense limo	2350		
shale trace green and red shale	2410		
shale grey	2510		
loose white sand	2545		
grayish brown limo	2665		
shale green	2685		
limo grey	2830		
shale	2874		
grey oolitic limo	2900		
shale	2928		
light grey oolitic limo	2940		
grey dolomitic limo	3005		