KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

OWWD

Form C-1 December 2002 Form must be Typed

SGA? Yes No NOTICE OF INT	ENT TO DRILL	Form must be Signed All blanks must be Filled			
Must be approved by KCC five (5		All Dialiks must be rined			
05.04.03	Aeso'w el				
Expected Spud Date 05-01-03 month day year	Spot	East			
	3300 Sec. 36 Twp. 27				
OPERATOR: License# 32009		S Line of Section W Line of Section			
Name: SPS, IRC	Is SECTION Regular Irregular?	W Line of Section			
City/State/Zip: Cheney, Ks 67025 Contact Person: Mark Schmidtberger APR 1.9.2003	(Note: Locate well on the Section Plat of Kingman	n reverse side)			
Contact Person: Mark Schmidtberger APR 0.9.2003 Phone: 316-772-0720	Lease Name: DURFEE	Well #: 1			
	Field Name: BONJOUR				
	Is this a Prorated / Spaced Field?	☐ Yes 🗾 No			
Name: Duke Drilling & Th.	Target Information(s): INDIAN CAVE				
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1 MILE	······			
Oil Enh Rec X Infield Mud Rotary	Ground Surface Elevation: 1411	feet MSL			
VGas Storage Pool Ext. Air Rotary	Water well within one-guarter mile:	Mes Mo			
V OWWO Disposal Wildcat . Cable	Public water supply well within one mile: Depth to bottom of fresh water: 150 FEET	Yes Mo			
Seismic; # of Holes Other	Depth to bottom of tresh water:	301			
Other	Surface Bine by Alternate: W 1 2				
If OWWO: old well information as follows;	Length of Surface Pipe Planned to be set: 8 5/8 @	218 FT CEMENT TO SURFACE			
Operator: Vincent Oil Corp	Length of Conductor Pipe required: NONE				
Well Name: Durfee #1	Projected Total Depth: 1800				
Original Completion Date: 11-14-80 Original Total Depth: 3865	Formation at Total Depth: INDIAN CAVE				
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations: Well Farm Pond Other TRUC	KFD			
If Yes, true vertical depth:		140			
Bottom Hole Location:	DWR Permit #: (Note: Apply for Permit with DW	r _R □ı			
KCC DKT #:	Will Cores be taken?	Yes V No			
6	If Yes, proposed zone:				
AFFID	AVIT				
The undersigned hereby affirms that the drilling, completion and eventual plus		l .			
It is agreed that the following minimum requirements will be met:	555 - · · · · · · · · · · · · · · · · · ·	'			
Notify the appropriate district office <i>prior</i> to spudding of well;					
2. A copy of the approved notice of intent to drill shall be posted on each	drilling rig;				
3. The minimum amount of surface pipe as specified below shall be set		ce pipe <i>shall be set</i>			
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dis	trict office on plug length and placement is neces	sary prior to plugging ;			
The appropriate district office will be notified before well is either plugge	ed or production casing is cemented in;				
 If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order # 	t from below any usable water to surface within 1 133.891-C. which applies to the KCC District 3 at	ea, alternate II cementing			
must be completed within 30 days of the spud date or the well shall be	plugged. In all cases, NOTIFY district office p	rior to any cementing.			
I hereby certify that the statements made herein are true and to the best of g	my knowledge and belief.				
4702	chulthy Title: PRESI	DENT			
Date: 4-7-03 Signature of Operator or Agent Y	Title: FRESI				
	Remember to: [§]				
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent	1170			
API # 15 - 095 -21017-00-01	 File Completion Form ACO-1 within 120 days of File acreage attribution plat according to field presented in the property of the present of the pr				
Conductor pipe required NONE feet	- Notify appropriate district office 48 hours prior to	workover or re-entry;			
Minimum surface pipe required 218 feet per Alt.	- Submit plugging report (CP-4) after plugging is				
Approved by: R3 194-10-03	- Obtain written approval before disposing or inject	- 11/2			
This authorization expires: 10-10-03	- If this permit has expired (See: authorized expire				
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address	JGIOW.			
Sound distant	Well Not Drilled - Permit Expired Signature of Operator or Agent:	1			
Spud date: Agent:	Date:	\vi			
Mail to: KCC - Conservation Division, 130 S.	Market - Room 2078, Wichita, Kansas 67202	3			

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15						Location of Well: County: <u>GEDGWIGH</u>								
Operator: SPS, Inc Lease: DURFEE							3300			_ feet fromN / 🔽 S Line of Section				
							1600			feet from		✓ W	Line of Section	
Well Numb						7 6	5	Sec. <u>36</u>	Twp.	27	_ S. R 5	<u> </u>		East 🗹 We
Field: BO	NJOUR_				_		_							
Number of	Acres att	ributable	to woll:	160 '			į.	s Section:	✓ Re	gular or	Irreg	ular		
Number of Acres attributable to well: 160					_									
Gener Gen	17 (2171 01	acreage	·	·										er boundary,
	en rem r 1. 19	 -		-		1	٤	Section con	ier used:	∐NE.	∐ NW [_se _	Jsw	
RE	CEIVI	<u> </u>	•			• •							í í	
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APR	092	003	•				PLAT							a
0 00 0		s serves.	(Show loc	cation of the	e well and	shade att	ributable	e acreage i se or unit b	or prorate	ed or spa	ced wells.)		
KCC	WICH	$\mathbf{H}\mathbf{A}$	(01,011 100	Shot	v footage	to the nea	rest lea	se or unit b	oundarv	line.)				
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In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).