

FOR KCC USE:

EFFECTIVE DATE: 12-15-91  
DISTRICT # 2  
SEAT, Year, No

40W00

FORM C-1 7/91  
FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

State of Kansas  
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date November 25 1991  
month day year

Spot Se Nw Sw Sec 13 Twp 27 S, Rg 10 East  West

OPERATOR: License # 9764  
Name: STEPCO Well Servicing  
Address: Box 265  
City/State/Zip: Ellinwood  
Contact Person: Ed Stephens  
Phone: 316/564-2909

1650 feet from South / North line of Section  
990 feet from East / West line of Section  
IS SECTION:  REGULAR  IRREGULAR

CONTRACTOR: License #: As Above  
Name: As Above

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Kingman  
Lease Name: Milburn Well #: 1  
Field Name: Dresden-Abnd.

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Enh Rec ... Infield  Mud Rotary  
 Gas ... Storage ... Pool Ext. ... Air Rotary  
 OWD ... Disposal  Wildcat ... Cable  
Seismic; # of Holes ... Other  
Other

Is this a Prorated/Spaced Field? ... yes  no   
Target Formation(s): Viola  
Nearest lease or unit boundary: 990

If OWD: old well information as follows:  
Operator: Lion Oil Company  
Well Name: #4 McMichael  
Comp. Date: 8-1-51 Old Total Depth: 4287

Ground Surface Elevation: 1744 feet MSL  
Water well within one-quarter mile: ... yes  no   
Public water supply well within one mile: ... yes  no   
Depth to bottom of fresh water: 100  
Depth to bottom of usable water: 180

Bifurcational, Deviated or Horizontal wellbore? ... yes  no   
If yes, true vertical depth: N/A  
Bottom Hole Location: N/A

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe 285/250 set: 285/250 set  
Length of Conductor pipe required: None  
Projected Total Depth: 4300

Formation at Total Depth: Viola  
Water Source for Drilling Operations:  
well  farm pond  other   
DWR Permit #: N/A  
Will Cores Be Taken?: ... yes  no   
If yes, proposed zone: N/A

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 12-15-91 Signature of Operator or Agent: Clifford Steph Title: President

RECEIVED  
STATE CORPORATION COMMISSION

DEC 05 1991

RECEIVED  
STATE CORPORATION COMMISSION

DEC 10 1991

FOR KCC USE:  
API # 15- 095-01014-00-01  
Conductor pipe required None feet  
Minimum surface pipe required 200 feet per Alt 1  
Approved by: mlw 12-15-91  
This authorization expires: 6-10-92  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 208 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

13  
27  
1000

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR STEPCO Well Servicing  
 LEASE MILBURN  
 WELL NUMBER Orig : #4 McMichael  
 FIELD Dresden - Abnd.

LOCATION OF WELL: COUNTY Kingman  
 1650 feet from south/north line of section  
 990 feet from east/west line of section  
 SECTION 13 TWP 27s RG 10w

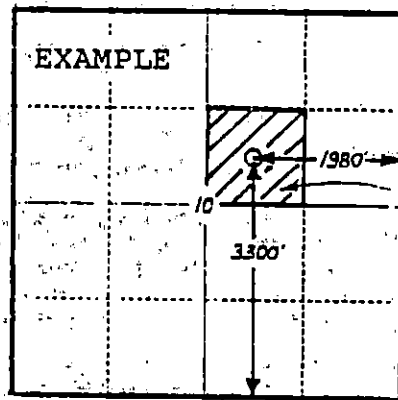
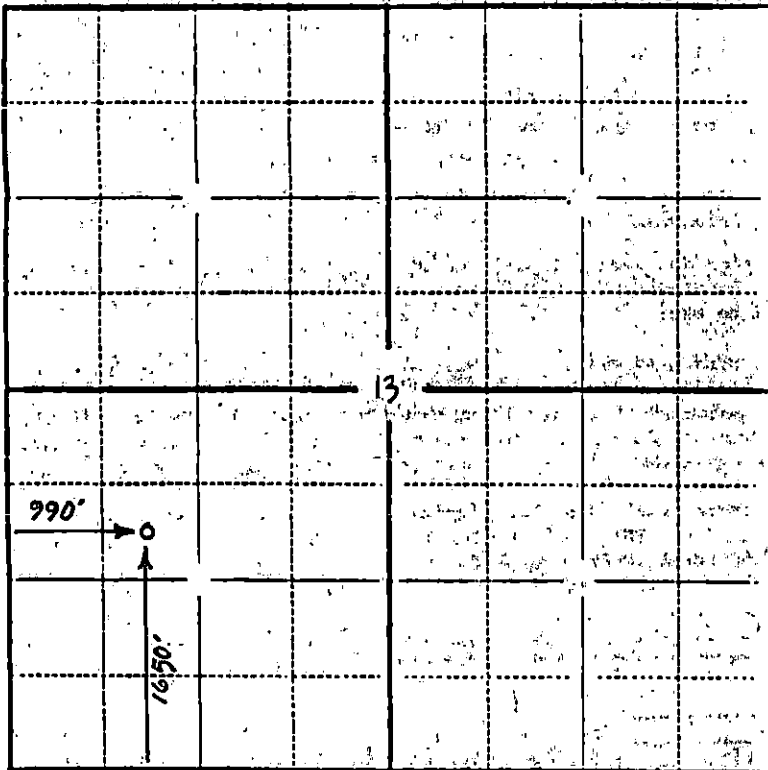
NUMBER OF ACRES ATTRIBUTABLE TO WELL N/A  
 QTR/QTR/QTR OF ACREAGE -N/A

IS SECTION X REGULAR or IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



40 ACRES

SEWARD CO.

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.