

FOR KCC USE:

EFFECTIVE DATE: 12-8-93

DISTRICT # 2

SGA? Yes No

State of Kansas  
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM C-1 7,  
FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Expected Spud Date 12 6 1993  
month day year

Spot C S/2 SWSE Sec 13 Twp 27S S. Rg 10W East West

OPERATOR: License # 6236  
Name: MTM Petroleum, Inc.  
Address: Box 82  
City/State/Zip: Spivey, Ks. 67142  
Contact Person: Marvin Miller  
Phone: 316-532-5178

330 feet from South / North line of Section  
1980 feet from East / West line of Section  
SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Kingman  
Lease Name: Freeland Well # 1  
Field Name: Dresden

CONTRACTOR: License #: 5822  
Name: VAL Energy, Inc

Is this a Prorated/Spaced Field? yes X no  
Target Formation(s): Simpson

Well Drilled For: Well Class: Type Equipment:  
XX OH ... Enh Rec ... Infield XX Mud Rotary  
... Gas ... Storage XX Pool Ext. ... Air Rotary  
... OWD ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other

Nearest lease or unit boundary: 330  
Ground Surface Elevation: 1715 ft MSL

Water well within one-quarter mile: yes X no  
Public water supply well within one mile: yes X no  
Depth to bottom of fresh water: 16.5  
Depth to bottom of usable water: 180

If OWD: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: (275) 200  
Length of Conductor pipe required: NONE

Projected Total Depth: 4450  
Formation at Total Depth: Simpson

Water Source for Drilling Operations:  
X well ... farm pond ... other

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth:  
Bottom Hole Location:

DWR Permit #:  
Will Cores Be Taken? yes X no  
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

RECEIVED  
STATE OF KANSAS  
CONSERVATION COMMISSION

NOV 29 1993

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the casing shoe. In all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-23-93 Signature of Operator or Agent: Title: Agent

FOR KCC USE:  
 API # 15- 095 -21685-0000  
 Conductor pipe required: NONE feet  
 Minimum surface pipe required: 200' feet per Alt. (X)  
 Approved by: CB 12-3-93  
 This authorization expires: 6-3-94  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: Agent:

Per a letter  
Cunningham

13  
27  
100

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

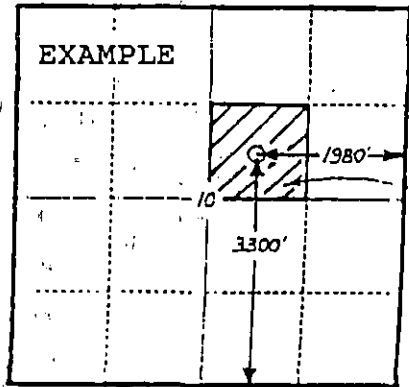
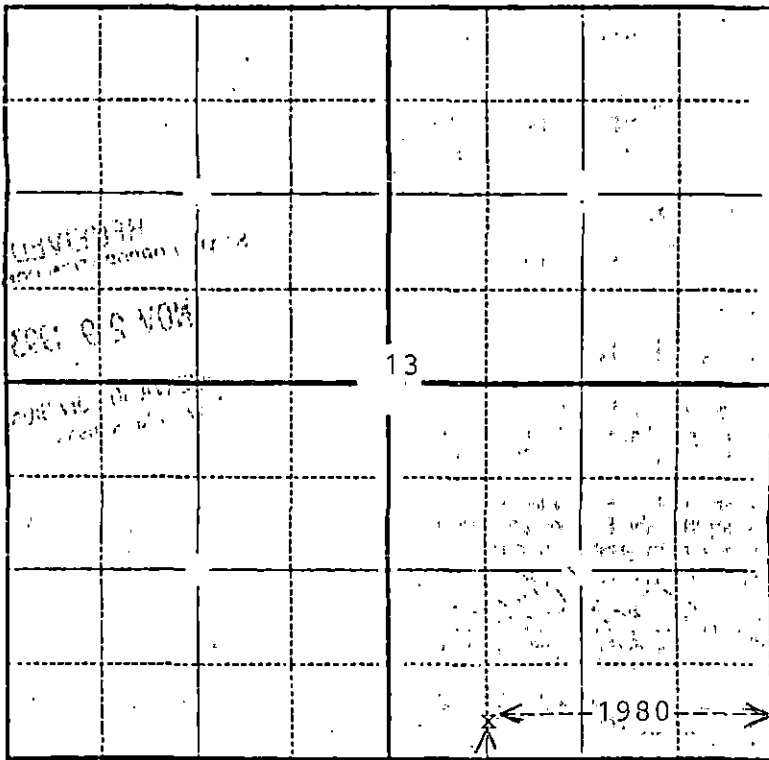
API NO. 15- \_\_\_\_\_  
 OPERATOR MTM Petroleum, Inc. LOCATION OF WELL: COUNTY Kingman  
 LEASE Freeland 330 feet from south/north line of section  
 WELL NUMBER 1 1980 feet from east/west line of section  
 FIELD \_\_\_\_\_ SECTION 13 TWP 27S RG 10W

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION x REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST  
CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



40 ACRES

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north or east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.