

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division,
State Corporation Commission,
800 Bitting Building,
Wichita, Kansas.

RECEIVED

NOV 8 1935

11-8-35

BY _____ RENO

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

NORTH

Locate well correctly on above 640 A. Plat

County. Sec. 12 Twp. 23S Rge. 4 (E) 4 (W)
Lease Name C.V. MONTFORD WELL NO. 1
Lease Owner TIDE WATER OIL COMPANY
Office Address BOX 731 TULSA, OKLAHOMA
Character of Well (Oil, Gas or Dry) OIL Total Depth of Well 3622 1/2 Feet
Date, well, completed 11-22-34 1934
Application for plugging and log of well filed 10-8-35 1935
Application for plugging approved 10-3-35 1935
Plugging Commenced 10-12-35 1935
Plugging Completed 10-14-35 1935
Reason for abandonment of well or producing formation Unprofitable on account of excessive & increasing water and decline in amount of oil
If a producing well is abandoned, date of last production 10-11-35 1935
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Officer who supervised plugging of this well Hal Smith
Producing formation HUNTON LIME Depth to top 3619' Bottom 3622 1/2'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Chat (Gas)	Gas Pay	3332	3336	10 1/2"	139'-9"	
				12 1/2"	508'-11"	
Hunton	Oil Pay	3619	3622 1/2'	8 1/4"	3619'-5"	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged back to approximately 3500' into the 8 1/4" casing with 50 Sax of Cement - Cement allowed to set 72 hours. Bailed dry. Perforated casing by "Lane Perforating Gun" method 3325' to 3355' with 30 shots 1' apart - 3332 1/2' to 3336' with 10 shots 6" apart.

Initial Gas Prod. 5,571,000 Cu. Ft. which increased to 7,366,000 Cu. Ft.

PLUGGING
FILE SEC 12 TWP 23S R 4W
BOOK PAGE 21 LINE 32

(If additional description is necessary use BACK of this sheet)

Does the above conform strictly to the Conservation Division regulations? _____
Was exception made? _____ If so describe _____
Correspondence regarding this well should be addressed to C. H. SCHUETZ
Address BOX 731- TULSA, OKLAHOMA.

STATE OF OKLAHOMA, COUNTY OF TULSA, ss.
C. H. Schuetz (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. H. Schuetz
Box 731 Tulsa, Oklahoma
(Address)

SUBSCRIBED AND SWORN to before me this 7th day of November, 1935.
My commission expires June 3-1936 Lucas M. Dillon Notary Public.

15.155-30206-0000

WELL RECORD

TITLE NO. 3649 AUTH. NO. 2013
 WELL NO. 1 LEASE NAME C. V. MONTFORD COUNTY Reno STATE Kansas
 ELEVATION: 1490' DESCRIPTION SW/4 Sec. 12-23S-4W
 LOCATION 330' From N Line & 330' From W Line
 RIG: CONTRACTOR W. Scott Bush -Tulsa, Ok. COMMENCED 10-12-34 COMPLETED 10-16-34
 DRILLING: CONTRACTOR Olson Drilling Co. -Tulsa COMMENCED 10-18-34 COMPLETED 11-22-34
 COST: _____
 FUEL: KIND Gas SOURCE By Contractor AMOUNT USED _____
 WATER: SOURCE _____ BY Contractor

MEASURED "OVER-ALL"				CASING RECORD			CEMENTING RECORD		
SIZE	WEIGHT	FEET	IN.	MAKE	KIND	SET @	NO. SAX	SHOE	BY WHOM
1 1/2"	70#	139	9	Sec. Hand	Lowid	150'	75		Halliburton
1 1/2"	50#	508	11	" "	"	521'	300		"
8 1/4"	32#	3619	5	" "	Swiss	3618'	300	Haker Cement	"

MEASURED "OVER-ALL"				TUBING RECORD			REMARKS
SIZE	WEIGHT	FEET	IN.	MAKE	KIND		
3"	9.3#	3607		BUR Seamless	Steel		

PRODUCING HORIZON FORMATION RECORD			
NAME OF PRODUCING FORMATION	TOP	BOTTOM	REMARKS
Hutton	3619	3622 1/2'	Acidized 1000 Gal by Dowell
TOTAL DEPTH		3622 1/2"	

INITIAL PRODUCTION RECORD
 ACTUAL ~~VS~~ POTENTIAL: 24 HRS. 1130 BBLs. METHOD OF PRODUCING Pumping
 REMARKS: 8 1/2" Hole filled up 1500' in 1 hr - Swabbed and flowed 110 Bbl. 24 hrs before acidizing - Pumped after acidizing: 1130 Bbl. 24 hrs

COMMENCED PRODUCING 11-22-34 GRAVITY _____ TUBING PRESS _____ CASING PRESS _____
 REMARKS ON GAS SHOWINGS: Pumping 12-6-34
Very little Gas - Est. @ 15,000. Cu. Ft.

SUBSEQUENT HISTORY

PLUGGING
 FILE - SEC 12-T-23S-4W
 BOOK PAGE-22 LINE-5

Clay & Sand	0 to	40	
Sand		90	
Shale & Shells		150	
Shale & Shells		458	
Sticky Shale & Shells		510	
Shale		521	
Lime & Shale		708	
Shale & Shells		990	
Lime		1024	
Shale & Shells		1045	
Red Bed		1050	
Shale & Shells		1125	
Lime & Shale		1230	
Shale & Lime Shells		1540	
Lime		1555	
Shale & Shells		1640	
Lime		1660	
Shale & Lime Shells		1894	
Lime Shells		1926	
Sticky Shale & Shells		1984	
Shale & Shells		2040	
Sticky Shale & Shells		2082	
Shale & Shells		2218	
Shale & Lime Shells		2340	
Shale & Shells		2390	
Sandy Shale		2424	
Shale & Lime Shells		2568	
Shale & Shells		2627	Hard 2580-2627
Lime		2675	
Sandy Lime		2740	
Lime		2921	Hard 2882-2921
Shale & Lime		2922	
Lime		2931	Soft
Lime		2934	Hard- Cored
Lime		3020	
Broken Shale & Lime		3051	
Broken Lime		3089	
Shale & Lime Shells		3155	
Shale & Shells		3195	
Shale & Lime Shells		3227	
Shale & Lime		3235	
Shale		3263	Variegated
Chert		3483	(Cored 3347 -68 Showing Oil (Hard 3295-3305 Soft 3305-13 Hard 3313-22 (Hard 3362-68 Hard 3466-83
Chert & Lime		3490	
Shale & Shells		3500	
Broken Lime & Shale		3552	
Broken Lime		3560	
Shale & Shells		3586	
Shale		3610	Cored 3601-3610
Sandy Shale		3619	" 3610-3619
Total Depth by Rotary		3619'	
Lime		3622½'	Drilled w/ Cable Tools.