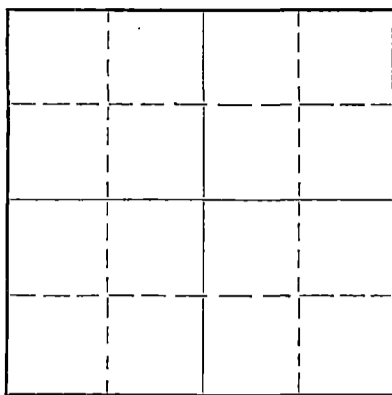


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Biting Building  
Wichita, Kansas

Reno County. Sec. Twp. Rge. (E) (W)

NORTH



Locate well correctly on above  
Section Plat

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines  
Lease Owner Wilcox Oil Company  
Lease Name Montford "A" Well No. 1  
Office Address Tulsa, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole)  
Date well completed 5-12-37 19  
Application for plugging filed May 1, 1951 19  
Application for plugging approved May 3, 1951 19  
Plugging commenced 5-21-51 19  
Plugging completed 5-31-51 19  
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Durkee  
Producing formation Burrton Chat Depth to top 3279 Bottom 3405 Total Depth of Well Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<u>Burrton Chat</u>	<u>Oil &amp; Gas</u>	<u>3279</u>	<u>3415</u>	<u>6-5/8"</u>	<u>3405</u>	<u>1725'</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Set plug at 3400', rocked hole to 3387' and ran 5 sacks cement. Set bridge at 1850', rocked to 1840' and ran 3 sacks cement. Mudded hole to 300', set 10' rock bridge and ran 25 sacks cement. Mudded hole to 50', set rock bridge and ran 8 sacks cement. Plugging completed.

6-20-51

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JUN 20 1951  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Correspondence regarding this well should be addressed to Wilcox Oil Company  
Address 6th & Denver  
Tulsa, Oklahoma

STATE OF Oklahoma, COUNTY OF Tulsa, ss.  
J. Roy Dickson (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. Roy Dickson Purchasing Agent  
(Address)

SUBSCRIBED AND SWORN TO before me this 19th day of June, 19 51

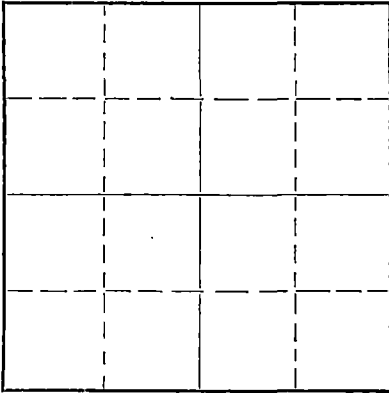
Glenn Alworth  
Notary Public.

My commission expires 8-31-51

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Plat

Reno County. Sec. 12 Twp. 23 S. Rge. 4 W. (E) (W)  
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines NE NW SW  
Lease Owner Wilcox Oil Company  
Lease Name Montford "A" Well No. 1  
Office Address Tulsa, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole)  
Date well completed 5-12-37 19  
Application for plugging filed May 1, 1951 19  
Application for plugging approved May 3, 1951 19  
Plugging commenced 5-21-51 19  
Plugging completed 5-31-51 19  
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Durkee  
Producing formation Burrton Chat Depth to top 3279 Bottom 3405 Total Depth of Well Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Burrton Chat	Oil & Gas	3279	3415	6-5/8"	3405	1725'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Set plug at 3400', rocked hole to 3387' and ran 5 sacks cement. Set bridge at 1850', rocked to 1840' and ran 3 sacks cement. Mudded hole to 300', set 10' rock bridge and ran 25 sacks cement. Mudded hole to 50', set rock bridge and ran 8 sacks cement. Plugging completed.

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 20 1951  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Wilcox Oil Company  
Address 6th & Denver  
Tulsa, Oklahoma

STATE OF Oklahoma, COUNTY OF Tulsa, ss.  
J. Roy Dickson (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Roy Dickson Purchasing Agent

(Address)

SUBSCRIBED AND SWORN TO before me this 19th day of June, 19 51

Clara Alworth

Notary Public.

My commission expires 8-31-51

23-3273-s 4-50-10M  
PLUGGING  
FILE SEC 12 T 23 R 4W  
BOOK PAGE 77 LINE 16

H. F. WILCOX OIL & GAS COMPANY

WELL RECORD

15-155-62798-0000

WELL NO. 1-A ON C. V. Montford LEASE--ELEV. 1489

SECTION 12 TOWNSHIP 23S RANGE 4W Reno COUNTY, Kansas

Drilling Commenced April 20, 1937 1st 24 Hrs. Production--Natural Bbls.

Drilling Completed May 12, 1937 2nd 24 Hrs. Production--Natural Bbls.  
After Shot

Contractor Company Tools 1st 24 Hrs. Production 789 Bbls.

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Surface sand	0	75	75	
Sand	75	165	90	
Shale	165	230	65	
Shale	230	300	70	
Shale & shells	300	415	115	Reamed from 360 to 415.
Gyp & shale	415	446	31	
Salt	446	451	5	
Shale & shell	451	493	42	Reamed from 415 to 487
Broken Lime	493	545	52	Set 487'-12 1/2" casing & cemented with 425 sacks Incor Cement
Shale & lime shells	545	637	92	
Shale & shells	637	731	94	
Shale & shells	731	826	95	
Shale & shells	826	920	94	
Shale & shells	920	1000	80	
Shale & shells	1000	1080	80	
Shale & shells	1080	1160	80	
Shale & shells	1160	1260	100	
Shale & shells	1260	1360	100	
Shale & shells	1360	1460	100	
Shale & shells	1460	1525	65	
Shale & shells	1525	1590	65	
Shale & shells	1590	1655	65	
Shale & shells	1655	1715	60	
Shale & shells	1715	1765	50	
Shale & shells	1765	1815	50	
Shale & shells	1815	1895	80	
Shale & shells	1895	1975	80	
Shale & shells	1975	2055	80	
Shale & shells	2055	2110	55	
Shale & shells	2110	2165	55	
Shale & Lime shells	2165	2220	55	
Broken lime	2220	2285	65	
Broken lime	2285	2350	65	
Shale & lime shells	2350	2415	65	
Shale & lime	2415	2474	59	
Shale & lime	2474	2534	60	
Shale & lime	2534	2595	61	
Broken lime	2595	2655	60	
Shale & lime	2655	2715	60	
Lime	2715	2755	40	
K. C. Lime	2755	2775	20	
K. C. Lime	2755	2805	30	
Lime	2805	2835	30	
Lime	2835	2865	30	
Lime	2865	2905	40	
Lime	2905	2945	40	
Lime & shale	2945	2985	40	
Shale & lime	2985	3020	35	
Shale & lime	3020	3055	35	
Shale & lime - Shells	3055	3090	35	
Shale & shells	3090	3130	40	
Lime & shale	3130	3170	40	
Shale & lime - shells	3170	3205	35	
Shale & Lime	3205	3242	37	
Shale & shells	3242	3279	37	
Chat	3279	3289	10	Show of oil
Chat	3289	3317	28	Gas show from 2842 to 2855
Chat, Hard	3317	3347 1/2	30 1/2	
Chat	3347	3390	43	
Chat	3390	3415	25	Set 3405'-6 5/8" O.D. casing and cemented with 400 sacks Incor Cement.
		T.D.		

PLUGGING  
 SEC. 12 T. 23 S. 4 W.  
 BOOK PAGE 79 LINE 16

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 Wichita, Kansas

RECEIVED  
 STATE CORPORATION COMMISSION  
 MAY 3 1951  
 CONSERVATION DIVISION  
 WICHITA, KANSAS

H. F. WILCOX OIL & GAS COMPANY

WELL RECORD

WELL NO. A-1 ON C. V. Montford (Cont'd) LEASE--ELEV.

SECTION TOWNSHIP RANGE COUNTY,

Drilling Commenced 1st 24 Hrs. Production--Natural Bbls.

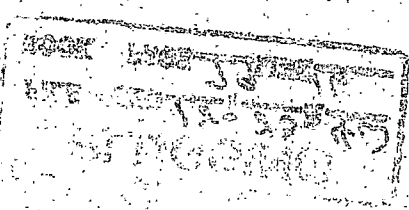
Drilling Completed 2nd 24 Hrs. Production--Natural Bbls.  
After Shot

Contractor 1st 24 Hrs. Production Bbls.

FORMATION TOP BOTTOM THICKNESS REMARKS

CABLE TOOLS

Formation	From	To	Time	Remarks
Chat - Hard	3289	3295	60 Min.	Corrected measurement of 7 Ft.
Chat - Hard	3295	3305	105 "	from 3282 to 3289
Chat - Med.	3305	3315	50 "	
Chat - Hard	3315	3320	60 "	
Chat - Hard	3320	3325	70 "	Chat str. dolo.
Chat - Hard	3325	3330	70 "	" " " some V.Sl. Stain
Chat - Hard	3330	3335	55 "	" slight inc. dolo., some V.Sl.
Chat - Hard	3335	3337 $\frac{1}{2}$	30 "	" Str. dolo., some V.Sl. stain
Chat - Hard	3337 $\frac{1}{2}$	3340	30 "	" " " " " "
Chat - Hard	3340	3342 $\frac{1}{2}$	30 "	Chat
Chat - Hard	3342 $\frac{1}{2}$	3345	35 "	Chat str. dolo.-V. Sl. stain
Chat - Hard	3345	3347 $\frac{1}{2}$	45 "	Chat str. dolo - some saturated
Chat - Med.	3347 $\frac{1}{2}$	3350	15 "	
Chat - Med.	3350	3352 $\frac{1}{2}$	15 "	
Chat - Med.	3352 $\frac{1}{2}$	3355	15 "	
Chat - Soft	3355	3357 $\frac{1}{2}$	10 "	Chat & dolo (saturated odor)
Chat - Med.	3357 $\frac{1}{2}$	3360	15 "	" " " " " "
Chat - Med.	3360	3362 $\frac{1}{2}$	20 "	Chat str. stained dolo.
Chat - Hard	3362 $\frac{1}{2}$	3365	30 "	Chat & Dolo., sat. odor.
Chat - Med.	3365	3367 $\frac{1}{2}$	20 "	Chat str. Dolo., sat. odor.
Chat - Soft	3367 $\frac{1}{2}$	3370	10 "	Chat str. Dolo., decrease in sat.
Chat - Soft	3370	3372 $\frac{1}{2}$	10 "	Chat str. Sat. Dolo, first appearance of black residue odor
Chat - Med.	3372 $\frac{1}{2}$	3375	15 "	Chat str. sat. Dolo, Blk Res Odor
Chat - Soft	3375	3377 $\frac{1}{2}$	10 "	" " " " " " "
Chat - Soft	3377 $\frac{1}{2}$	3380	10 "	" " " " " " "
Chat - Med.	3380	3382 $\frac{1}{2}$	15 "	
Chat - Med.	3382 $\frac{1}{2}$	3385	15 "	
Chat - Soft	3385	3387 $\frac{1}{2}$	10 "	
Chat - Hard	3387 $\frac{1}{2}$	3390	35 "	
Chat - Med.	3390	3392 $\frac{1}{2}$	30 "	
Chat - Med.	3392 $\frac{1}{2}$	3395	30 "	
Chat - Hard	3395	3397 $\frac{1}{2}$	50 "	



CASING RECORD

Size	Amount Run	Left in Well
12 $\frac{1}{2}$ "	487'	487'
6 5/8"	3405'	3405'

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