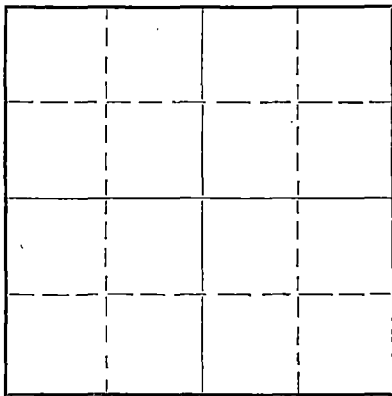


WELL PLUGGING RECORD

Information Completely
Make Required Affidavit
Mail Or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Reno County. Sec. 12 Twp. 23 Rge. (E) 4 (W)

Location as "NE/CNW 1/4 SW 1/4" or footage from lines SW NW SW
Lease Owner Wilcox Oil Company
Lease Name Montford Well No. 2-A
Office Address Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil & Gas Well
Date well completed 6-9-37 19
Application for plugging filed May 1, 1951 19
Application for plugging approved May 3, 1951 19
Plugging commenced 6-9-51 19
Plugging completed 6-14-51 19
Reason for abandonment of well or producing formation Well Exhausted

If a producing well is abandoned, date of last production _____ 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Durkee
Producing formation Burrton Chat Depth to top 3267 Bottom 3300 Total Depth of Well _____ Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<u>Burrton Chat</u>	<u>Oil & Gas</u>	<u>3267</u>	<u>3300</u>	<u>6-5/8"</u>	<u>3423</u>	<u>1709'</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Set plug at 3350' and ran 6 sacks of cement.
Cleared hole and checked fluid to 300'. Set
rock bridge to 285' and ran 35 sacks of
cement. Mudded hole to 18' and ran 8 sacks of
cement. Plugging completed.

6-20-51

RECEIVED
STATE CORPORATION COMMISSION
MAY 20 1951
CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Wilcox Oil Company
Address 6th & Denver
Tulsa, Oklahoma

STATE OF Oklahoma, COUNTY OF Tulsa, ss.
J. Roy Dickson (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

(Signature) J. Roy Dickson Purchasing Agent

(Address)

SUBSCRIBED AND SWORN to before me this 19th day of June, 1951

Calara Alworth

Notary Public.

My commission expires 8-31-51

23-3273-s 4-60-10M
PLUGGING
FILE SEC 12 T 23 R 4W
BOOK PAGE 79 LINE 18

H. F. WILCOX OIL & GAS COMPANY

15-155-02800-000

WELL RECORD

WELL NO. A-2 ON C. V. Montford LEASE--ELEV.
 SECTION 12 TOWNSHIP 23S RANGE 4W COUNTY, Reno
 Drilling Commenced May 16, 1937 1st Hrs. Production -- Natural 8 Bbls.
 Drilling Completed June 9, 1937 1st 24 Hrs. Production--Natural 88 Bbls.
 Contractor H. F. Wilcox Oil & Gas Co. 1st 24 Hrs. Production Potential. 455 Bbls.
 After Shot

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Surface sand	0	45		
Sand and gravel	45	180		
Shale	180	365		
Shale & shells, blue	365	475		
Shale	475	508		
Brkn. Lime & Shale	508	592		
Shale & shells	592	677		
Shale & shells	677	760		
Shale & shells	760	835		
Shale & shells	835	910		
Shale & shells	910	985		
Shale & shells	985	1043		
Shale & shells	1043	1101		
Shale & shells	1101	1160		
Shale & shells	1160	1176		
Shale	1176	1255		
Shale & shells	1255	1660		
Shale	1660	1810		
Shale & shells	1810	1880		
Shale	1880	1950		
Shale & shells	1950	2020		
Shale & lime shells	2020	2115		
Shale & lime	2115	2165		
Shale & lime shells	2165	2223		
Shale & lime	2223	2281		
Shale & shells	2281	2339		
Shale & lime	2339	2471		
Shale	2471	2537		
Shale & lime	2537	2760		
Lime	2760	2987		
Shale	2987	3051		
Shale & lime shells	3051	3084		
Shale & lime	3084	3117		
Shale & shells	3117	3187		
Shale & lime shells	3187	3260		
Chat	3260	3424		
TOTAL DEPTH		3424'		

Washed 1 bailer
 2065' washed 1 bailer.
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 STATE CORPORATION COMMISSION
 JUN 18 1951
 CONSERVATION DIVISION
 WICHITA, KANSAS
 FILE SEC 12-23 R/W
 PAGE 29 LINE 13

Corrected Top of Chat
 3267-3300'
 T.D. 3424'

Cement Plug set at 3410'.
 Shot with Lane-Wells Gun
 41 shots from 3358 to 3383
 600' fluid in hole.
 Acidized with 1500 Gals.
 Made 455 Bbls. on Potential
 24 hours.

CASING CEMENTING RECORD.

Size	Set at	Sacks Used	Results
12 1/2"	497'	400	Good
6 5/8"	3423'	400	Good

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 STATE CORPORATION COMMISSION
 MAY 3 - 1951
 CONSERVATION DIVISION
 Wichita, Kansas

WILCOX OIL & GAS COMPANY

DEEPENING RECORD

Well No. 2-A on Montford Lease
 Section 12, Twp. 23 S, Range 4 W, Reno County, Kansas

Formation	Top	Bottom	Remarks
			O.T.D. 3424'
Dlg. cement from	3320	3355	Squeezed off prod. zone
Dlg. cement from	3355	3415	with 150 sx. bulk cement.
Dlg. cement from	3415	3424	Bailing water Dlg. 20' cement
Drilling	3424	3446	Top cement appx. 3300'
Drilling	3446	3463	Bottom of hole 3424 Sd. line
Drilling	3463	3466	measure. Spliced on 100' line
Drilling	3466	3480	
Drilling	3480	3495	Break in line 3483-3486
Drilling Hd. Lime	3495	3510	Hole showed trace of salt wtr.
Shale	3510	3535	
Shale	3535	3565	Corrected hole from 3537-3535
Shale	3565	3595	
Lime Htn. 3611	3595	3615	Small amt. free oil. Testing
			made apprx. 12 gal. oil
			in 16 hrs.
			Cement 3615-3611½
			110' oil in hole.
			Ran 249.62 5" O.D.
			Cemented 35 sx.
			Pulled lbg. Bailing wtr.
			Dlg. cement.
			Bail wtr. & oil treated with
			500 gals. acid.
			Pumping more water in hole
			to get it to take acid.
			Bailing water
			Bailing water testing.
			Bailing & testing
			11-13-50 Vailed hole dry. Made appx.
			1¼ bbl. water & 1¼ bbl. oil
			from 1:30 P.M. till 9 A.M.
			Tearing down.

RECORDED
 STATE CORPORATION
 MAY 3 - 1951
 CONSERVATION DIVISION
 Wichita, Kansas