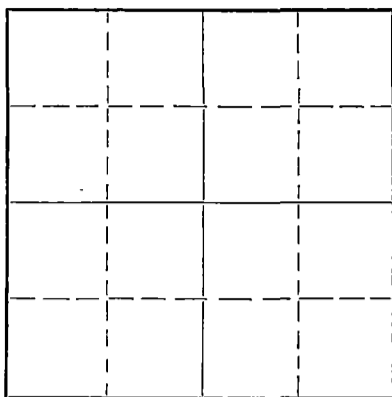


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Reno County. Sec. 12 Twp. 23 Rge. 4 N (E) (W)  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines N.E.N.E.S.W.  
Lease Owner Wilcox Oil Company  
Lease Name Montford Well No. 2  
Office Address Tulsa, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole)  
Date well completed December 16, 1937  
Application for plugging filed May 1, 1951  
Application for plugging approved May 3, 1951  
Plugging commenced 6-4-51  
Plugging completed 6-7-51  
Reason for abandonment of well or producing formation Well Exhausted

NORTH



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Durkee  
Producing formation Burrton Chat Depth to top 3261 Bottom 3357 Total Depth of Well Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Burrton Chat	Oil & Gas			7" OD	3448	1701'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Rocked and sanded hole from 3348' to 3340' and ran 6 sacks of cement. Checked mud to 305' and bailed hole from 50' to 300'. Set rock bridge from 300' to 290' and ran 25 sacks of cement. Mudded hole to 15' and ran 8 sacks of cement on top. Plugging completed.

6-20-51

STATE OF KANSAS  
JUN 20 1951  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Correspondence regarding this well should be addressed to Wilcox Oil Company  
Address 6th & Denver  
Tulsa, Oklahoma

STATE OF Oklahoma, COUNTY OF Tulsa, ss.  
J. Roy Dickson (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. Roy Dickson Purchasing Agent

(Address)

SUBSCRIBED AND SWORN TO before me this 19th day of June, 1951

Clara Dewarth

Notary Public.

My commission expires 8-31-51

23-3273-s 4-50-10M  
PLUGGING  
FILE SEC 12 T 23 R 4 W  
BOOK PAGE 79 LINE 17

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

NORTH


Locate well correctly on above  
Section Plat

Reno County Sec. Twp. Rge. (E) (W)  
Location as "NE/CNW<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub>" or footage from lines  
Lease Owner Wilcox Oil Company  
Lease Name Montford #0 Well No. 2  
Office Address Tulsa, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole)  
Date well completed December 16, 1937 19  
Application for plugging filed May 1, 1951 19  
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Plugging commenced 6-4-51 19  
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Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<u>Burrton Chat</u>	<u>Oil &amp; Gas</u>			<u>7" OD</u>	<u>3448</u>	<u>1701'</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

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RECEIVED  
STATE CORPORATION COMMISSION  
JUN 20 1951

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Tulsa, Oklahoma

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(Signature) J. Roy Dickson Purchasing Agent

(Address)

SUBSCRIBED AND SWORN to before me this 19th day of June, 19 51

Calara Alworth

Notary Public.

My commission expires 8-31-51

15-155-02809-0000

## H. F. WILCOX OIL &amp; GAS COMPANY

WELL RECORD

WELL NO. 2 ON C. V. Montford LEASE--ELEV. 1486'

SECTION 12 TOWNSHIP 23 RANGE 4W Reno COUNTY, Kansas

Drilling Commenced November 21, 1937 1st 24 Hrs. Production--Natural Bbls.

Drilling Completed December 16, 1937 2nd 24 Hrs. Production--Natural Bbls.  
After Shot

Contractor Company tools - R. G. Cunningham 1st 24 Hrs. Production 1250 Bbls.

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Clay	0	20	20	
Sand	20	200	180	
Sand	200	305	105	
Sticky shale & shells	305	397	92	
Shale & sand	397	460	63	
Salt	460	485	25	
Shale & lime shells	485	550	65	
Broken lime	550	601	51	
Lime	601	638	37	
Broken lime & shale	638	730	92	
Shale & gyp shells	730	818	88	
Lime	818	852	34	
Lime & Shale	852	927	75	
Lime & Shale	927	984	57	
Lime	984	1003	19	
Lime & shale	1003	1134	131	
Shale & lime shells	1134	1140	6	
Shale & shells	1140	1212	72	
Shale & lime	1212	1274	62	
Shale & lime shells	1274	1355	81	
Shale	1355	1463	108	
Shale & shells	1463	1627	164	
Lime & shale	1627	1682	55	
Shale & lime shells	1682	1794	112	
Shale & shells	1794	1889	95	
Shale & lime shells	1889	1996	107	
Shale & shells	1996	2076	80	
Lime	2076	2096	20	
Shale & shells	2096	2158	62	
Shale & lime	2158	2220	62	
Broken lime	2220	2281	61	
Lime & shale	2281	2363	82	
Lime	2363	2400	37	
Sand & shale	2400	2464	64	
Shale & sand streaks	2464	2486	22	
Lime	2486	2497	11	
Sandy shale	2497	2508	11	
Lime & shale	2508	2547	39	
Lime	2547	2626	79	
K. C. Lime	2626	2676	50	
Lime & shale	2676	2764	88	
Lime	2764	2804	40	
Lime & sticky shale	2804	2830	26	
Lime	2830	2936	106	
Shale & Lime	2936	2980	44	
Lime	2980	2982	2	
Lime & shale	2982	3207	225	
Shale	3207	3243	36	
Shale & lime	3243	3261	18	
Chat	3261	3270	9	
Chat	3270	3357	87	
Dolomite	3357	3375	18	
Lime, hard	3375	3385	10	
Broken lime	3385	3389	4	
Lime, hard	3389	3397	8	
Shale & lime	3397	3423	26	
Shale	3423	3426	3	
Lime, hard	3426	3441	15	
Shale & lime	3441	3448	7	
		T.D.		

PLUGGING  
FILE SEC 12 T 23 R 4W  
BOOK PAGE 77 LINE 7

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JUN 13 1951

CONSERVATION DIVISION  
Wichita, Kansas

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STATE CORPORATION COMMISSION  
MAY PLUGGING  
FILE SEC 12 T 23 R 4W  
BOOK PAGE 79 LINE 17

3448' of 7" O.D. Casing run  
& cemented with 350 sacks  
Incore Cement.

This well was acidized 12-21-37. Swabbed the well to make it flow, and it flowed 25 Bbls. per hour through 2½" tubing. Started potential 12-23-37. Got a potential of 1250 Bbls.

## DEEPENING RECORD: -

On November 7th moved in the Frank's Unit and started rigging up to deepen this well. We set cement retainer at 3330' for a squeeze job using 100 sacks of incor cement. The same was allowed to set 48 hours and we rigged up drilling tools, and deepened this well from 3448' to 3615' as follows:

H. F. WILCOX OIL & GAS COMPANY

WELL RECORD

WELL NO. 2 ON C. V. Montford LEASE--ELEV. 1486'

SECTION 12 TOWNSHIP 23 RANGE 4W Reno COUNTY, Kansas

Drilling Commenced November 21, 1937 1st 24 Hrs. Production--Natural Bbls.

Drilling Completed December 16, 1937 2nd 24 Hrs. Production--Natural Bbls.  
After Shot

Contractor Company tools - R. G. Cunningham 1st 24 Hrs. Production 1250 Bbls.

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Continued				
White Lime	3448	3475		
Grey Sand & Lime	3475	3482		
Grey Lime	3482	3500		
Broken Lime	3500	3505		700' Water in hole.
Hard Brown Sdy. Lime	3514	3523		
Chattanooga Shale	3523	3606		
Hunton Lime	3606	3615		

Remarks: -  
After deepening this well to 3615' which was 9' in the Hunton lime, we run 225' 9" of 5-3/16 20# lapweld casing for a liner from 3380' 3" to 3606' and cemented same with 25 sacks of incor cement. The same was allowed to set 72 hours after which we drilled cement plug and water raised 500' within three hours. We then filled the hole up 34' with chat and dumped two sacks of cement plugging the well back to 3574'. On testing this plug back job we found that the cement had not set so they put in six sacks of cement and moved out tools before testing this cement or the depth to which we had actually plugged back as we had sufficient room to reshoot the Burrton Chat section.

On December 13, 1939, we perforated this hole with Lane Wells gun with 90 shots from 3344 1/2' to 3376' and on December 18th, we acidized with 2000 gallons of acid. The hole was swabbed out and the wellput on the pump December 20 and pumped 73 barrels the first 24 hours and 89 barrels the 2nd twenty-four hours. This well continued to pump approximately 60 to 65 barrels per day for the next week and settled down to approximately 40 barrels per day.

Before starting this work, this hole was only producing approximately 5 barrels of oil per day which gives us an actual increase of about 35 barrels.

CASING RECORD

Size	Amount Run	Left in Well
12 1/2"	305' 305'	305'
7"	3448' 3448'	3448'

RECORD OF SHOTS

Dec. 21, 1937 Shot with Lane-Wells with 50 shots, from 3361-3368.  
Acidized with 2,000 Gals.

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CONSERVATION DIVISION