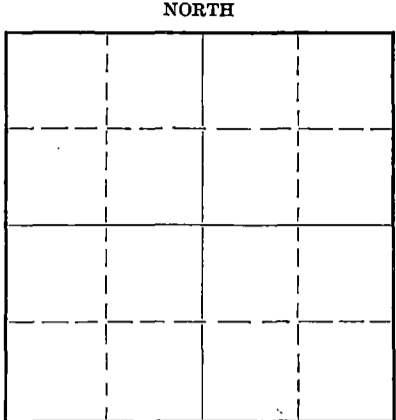


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Biting Building  
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Reno County, Sec. 12 Twp. 23 Rge. 4 (E) W (W)  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW NE SW  
Lease Owner Wilcox Oil Company  
Lease Name Montford Well No. 1  
Office Address Tulsa, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well  
Date well completed March 15, 1937 19  
Application for plugging filed May 1, 1951 19  
Application for plugging approved May 3, 1951 19  
Plugging commenced 5-28-51 19  
Plugging completed 6-1-51 19  
Reason for abandonment of well or producing formation Well exhausted

If a producing well is abandoned, date of last production January 19 45  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Durkee  
Producing formation Chat (Burrton) Depth to top 3363 Bottom 3432 Total Depth of Well 3432 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Burrton Chat	Oil & Gas	3363	3432	7" OD	3432	1759'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Checked fluid to 3430', set rock bridge to 3420' and ran 5 sacks cement. Cleared hole and checked fluid to 450'. Set rock bridge to 435', ran 25 sacks, mudded hole to 15' and ran 10 sacks of cement. Plugging completed.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Wilcox Oil Company  
Address 6th & Denver  
Tulsa, Oklahoma

STATE OF Oklahoma, COUNTY OF Tulsa, ss.  
C. L. Miller (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *C. L. Miller* Sec'y-Treas.  
P. O. Box 1440, Tulsa, Oklahoma  
(Address)

SUBSCRIBED AND SWORN to before me this 8th day of June, 19 51

My commission expires 9-16-53

23-3273-s 4-50-10M

**PLUGGING**  
FILE SEC 12 TWP 23 R 4W  
BOOK PAGE 79 LINE 15

**RECEIVED**  
STATE CORPORATION COMMISSION Notary Public.  
JUN - 9 1951 6-9-51  
CONSERVATION DIVISION  
Wichita, Kansas

H. F. WILCOX OIL & GAS COMPANY

15-155-60005-0000

WELL RECORD

WELL NO.	1	ON	C. V. Montford	LEASE--ELEV.	1489
SECTION	12	TOWNSHIP	23S	RANGE	4W
				Reno	COUNTY, Kansas
Drilling Commenced	January 28, 1937			1st 24 Hrs. Production--Natural	120 Bbls.
Drilling Completed	March 15, 1937			2nd 24 Hrs. Production--Natural	Bbls.
				After Shot	
Contractor	H. F. Wilcox Oil & Gas Co.			1st 24 Hrs. Production	969 Bbls.

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Surface sand	0	65	65	
Clay & sand	65	140	75	
Sand	140	160	20	17 1/4" hole to 185', reduced to 11 1/2"
Shale	160	185	25	
Shale	185	425	240	
Shale & Shells	425	460	35	
Salt	460	465	5	
Shells & Shale	465	487	22	Reaming from 11" to 17 1/4".
Shale & Shells	487	970	483	Set & cemented 487' 12 1/2" casing
Sand & Lime	970	1018	48	with 360 sacks Incor & Dewey
Shale & Shells	1018	1159	141	cement
Shale	1159	1259	100	
Shale & Shells	1259	1753	494	
Shale & Shells	1753	1841	88	
Shale & Shells	1841	1931	90	
Shale & Shells	1931	2220	289	
Shale & Lime Shells	2220	2275	55	
Lime & Shale	2275	2427	152	
Broken Lime & Shale	2427	2467	40	
Shale & Lime	2467	2530	63	
Shale & Lime	2530	2570	40	
Shale & Lime	2570	2626	56	
Shale & Lime	2626	2684	58	
Shaley Lime	2684	2705	19	
Shale	2705	2720	15	
Shale & Lime	2720	2735	15	
Lime, K. C.	2735	2773	38	
Lime	2773	2898	125	
Lime & Shale	2898	2979	81	
Shale & Shells	2979	3014	35	
Shale & Lime	3014	3048	34	
Shale & Shells	3048	3268	220	
Chat	3268	3276	8	
Chat & Shale	3276	3315	39	
Chat	3315	3340	25	
Chat	3340	3355	15	
Chat, Soft	3355	3363	8	
Chat	3363	3382	19	
Chat & Shale	3382	3432	50	
		T.D.		

6 5/8" casing was run in this well March 15th and was set at 3430', with a cement plug set at 3415'. The hole was bailed dry on 3/19/37 and shot with Lane-Wells Gun, Sunday, March 21, with 57 holes at 3352 to 3358. The well was acidized by Dowell with 2000 gallons of acid on March 24. The potential was started on March 25 and was completed on March 27, with a production of 969 barrels.

CABLE TOOLS

3280	-	85	Chat strk. Dolo. in pt. saturated. Gas Pocks.
3285	-	90	Do.
3290	-	95	Do.
3295	-	3300	Varigated section chat, Cong. sand. dolo. dark shale, varigated shale mixed samples. Ran acid bottle. Possibly coring. Shows some saturation.
3300	-	05	Very coarse sand sub-angular to angular possibly from mixing mud in pits, some chat-dolo, slightly stained. Glauc. shale.
3305	-	15	Chat and Dolo. Some with gas picks, some slightly stained.
3315	-	20	Do.
3320	-	25	Dolo. str. chat very sli. st.
3325	-	30	Do. sl. inc. in stain.
3330	-	32 1/2	Do.
3332 1/2	-	35	Do more increase.
3335	-	37 1/2	Do.
3337 1/2	-	45	Bad sample, round trip.
3345	-	47 1/2	Sat. dolo. str. chert.
3347 1/2	-	50	Dolo. Strk. chert. inc. staining.
3350	-	52 1/2	Chat str. dolo. Sat.
3352 1/2	-	55	Do. slight dec. in sat.
3355	-	57 1/2	Dolo. Sat.
3357 1/2	-	60	Sat. Dolo.

RECEIVED  
STATE CORPORATION COMMISSION

JUN - 4 1951

CONSERVATION DIVISION  
Wichita, Kansas

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STATE CORPORATION COMMISSION

MAY 3 - 1951

CONSERVATION DIVISION  
Wichita, Kansas

H. F. WILCOX OIL & GAS COMPANY

15-155-60005-0000

WELL RECORD

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CABLE TOOLS (Cont'd)

- 3360 - 67 $\frac{1}{2}$  Sat. Dolo. to black residue sl. dec in Sat.
- 3362 $\frac{1}{2}$  - 65 Dolo. inc. in Sat.
- 3365 - 67 $\frac{1}{2}$  Sat. Dolo. Strk. Chert.
- 3367 $\frac{1}{2}$  - 70 Do. some blk. residue.
- 3370 - 72 $\frac{1}{2}$  Sh. inc. in residue.
- 3372 $\frac{1}{2}$  - 75 Chat. str. Sat. dolo. blk residue.
- 3375 - 77 $\frac{1}{2}$  Do.
- 3377 $\frac{1}{2}$  - 80 Do sli. dec. in Sat.

CASING RECORD

Size	Amount Run		Left in Well
12 $\frac{1}{2}$ "	487'	487'	487'
7"	3430'	3430'	3430'

RECORDED  
INDEXED  
MAY 1951

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STATE CORPORATION COMMISSION  
JUN - 4 1951  
CONSERVATION DIVISION  
Wichita, Kansas