

WELL PLUGGING RECORD

Give All Information Completely
No Fee Required
Call or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Reno

County. Sec. 23 Twp. 23S Rge. (E) 4 (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE $\frac{1}{4}$, SW $\frac{1}{4}$, SW $\frac{1}{4}$

Lease Owner Amerada Petroleum Corp.

Lease Name Hubert Wilson Well No. 2

Office Address Box 2040, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Completed as Oil Well.

Date well completed Jan. 20, 19 52

Application for plugging filed Apr. 2, 19 52

Application for plugging approved Apr. 2, 19 52

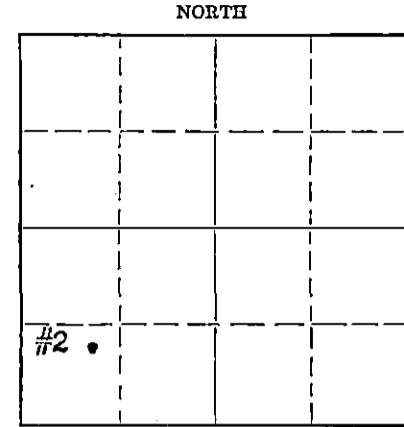
Plugging commenced Apr. 5, 19 52

Plugging completed Apr. 17, 19 52

Reason for abandonment of well or producing formation Unprofitable to Operate.

If a producing well is abandoned, date of last production March 31, 19 52

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Ruell Durkee of McPherson, Kansas.

Producing formation Chat Depth to top Bottom Total Depth of Well 3607' Feet

Show depth and thickness of all water, oil and gas formations. Plug Back Depth - 3393'.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				16" OD	169'	None.
				13" OD	495'	93'
				7" OD	3597'	2729'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged back with sand from 3393' to 3217'. Mixed & dumped in 6 sacks cement w/dump bailer. Shot 7" casing off & pulled 7" casing out of well. Filled hole with heavy mud from top of cement at 3185' up to bottom of 13" OD Surface casing. Pulled 93' of 13" OD Casing. Ran spear on 7" casing to fish for 13" OD Casing, could not pull casing. Set bridge plug at 290' in 13" OD Casing & dumped in 6 sacks of cement on bridge, filled up to 270' down from top. Shot 13" OD Casing at 265', ran 270' of 3 1/2" OD Tubing & Halliburton rigged up & pumped in 10 sacks of Galseal & 10 sacks of cement through tubing, filled up to 229' down from top. Shot 13" OD Csg. at 224', ran 224' of 3 1/2" OD Tubing, Halliburton pumped in 190 sacks of cement through tubing, pulled tubing. Cement filled up to top of 16" OD Surface casing in bottom of cellar. Well plugged & abandoned as required by State Plugging Supervisor Mr. Ruell Durkee of McPherson, Kansas.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling Co.

Address Great Bend, Kansas

STATE OF Oklahoma COUNTY OF Tulsa, ss. C. N. Rose (employee of owner) or (owner-or-operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *C. N. Rose*

(Address)

SUBSCRIBED AND SWORN to before me this 30th day of April, 19 52

My commission expires January 17, 1955

23-8390-s

6-520PM

APR 30 1952
STATE CORPORATION COMMISSION

Notary Public.

PLUGGING
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STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

Well No. 2
 Farm Hubert Wilson
 Location: NE/4 SW/4 SW/4
 990' from South line
 990' from West line
 Section 23-23S-4W
 Reno County, Kansas

Elevation:
 Commenced Drlg. 12-12-34
 Completed Drlg. 1-20-35
 Contractor: Olson Drilling Co.
 Initial Production: Flowed 4355 bbls. after acidizing (24 hour potential)

CASING RECORD:	SIZE	WEIGHT	FEET	CEMENT	PERFORATIONS
	15-1/2"	70#	168	290 Sx	None
	12-1/2"	50#	495	125 Sx	None
	7"	24#	3597	500 Sx	None

Acidized with 3000 gallons

FORMATION:

Sand	0	98	Lime	2921	2973
Sandy shale	98	230	Hard lime	2973	3059
Broken shale and shells	230	362	Lime & shale	3059	3216
Shale and shells	362	400	Sticky shale	3216	3230
Salt	400	455	Shale	3230	3252
Broken shale and salt	455	474	Lime	3252	3255
Shale and lime shells	474	495	Chat	3255	3311
Shale	495	500	Chat, hard & sharp	3311	3333
Shale andlime	500	512	Chat	3333	3339
Lime shells and anhydrite	512	553	Chat & lime	3339	3343
Sandy lime & shells	553	590	Chat	3343	3407
Shale and shells	590	664	Lime	3407	3480
Shale	664	710	Hard lime	3480	3491
Shale & shells	710	720	Hard shale & lime	3491	3498
Lime & shale	720	750	Shale	3498	3513
Shale & shells	750	870	Hard shale & lime	3513	3534
Sand	870	920	Shale & lime	3534	3598
Lime & shale	920	991	Lime, cored	3598	3603
Groken lime & shale	991	1070	Lime	3603	3607
White sandy lime	1070	1087			
Gray lime & broken shale	1087	1123			
Broken lime and shale	1123	1270			
Gray lime	1270	1344			
Blue shale and shells	1344	1378			
Lime & shale	1378	1500			
Shale & lime shells	1500	1730			
Broken Lime	1730	1790			
Hard Lime	1790	1800			
Shale and lime	1800	1850			
Blue shale	1850	1880			
Lime	1880	1910			
Gray shale & Lime shells	1910	1993			
Shale & lime shells	1993	2060			
Shale & lime	2060	2129			
Broken lime and shale	2129	2302			
Broken lime	2302	2396			
Broken lime & shale	2396	2480			
Shale & Lime shells	2480	2538			
Shale	2538	2542			
Lime	2542	2582			
Lime, hard	2582	2645			
Lime	2645	2690			
Sandy lime & shells	2690	2710			
Lime	2710	2720			
Broken lime & shale	2720	2775			
Broken lime	2775	2795			
Hard lime	2795	2811			
Lime	2811	2853			
Hard lime	2853	2900			
Lime, cored	2900	2921			

TOTAL DEPTH 3607'

GEOLOGICAL TOPS:

Ft. Riley	795'
Topeka	1995'
Lansing	2565'
Kansas City	2904'
Chat	3255'
Kinderhook	3498'
Misner	3594'
Hunton	3596'

PLUGGED BACK - 3393'

Commenced plugging back 10-10-40
 Completed 10-24-40
 Potential: Pumped 99.46 bbls. oil
 in 8 hours.

RECEIVED
 STATE OF KANSAS

APR 11 1952

COMPLETION REPORT

PLUGGING	
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