STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Requir Affidavif Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building

WELL PLUGGING RECORD 15-155_62564-0000

 \mathbf{or}

FORMATION PLUGGING RECORD

Strike out upper line when reporting plug-ging off formations.

800 Bitting Building Wichita, Kansas		RENO County. Sec. 23 Twp. 23 Rge 4(W)(W)						
NORTH	Location as "NE¼NW¼SW¼" or footage from lines							
0	Lease Name	Lease Name VANSICKLE Well No1						
			HITA, KANS	AS				
						1940.		
	Application for	r plugging approv	ed Sept	ember 13		19 40		
	Plugging Com	nenced	Sept	ember 11		1940		
		Plugging Completed September 13 19 40						
	Reason for abandonment of well or producing formationPayexhausted							
	If a producing					April 19 40		
						re plugging was com-		
Locate well correctly on above Section Plat	menced? Y	e s						
Name of Conservation Agent who sup								
Producing formationHUNTON L			Botte	om3607	Total Depth of	Well3607Feet		
Show depth and thickness of all water OIL, GAS OR WATER RECOR		ions.			C	ASING RECORD		
			1 _ 1					
Formation	Content	From	To	Size	Put In	Pulled Out		
CHAT	?		3385	711		403		
HUNTON LIME		1			1	None		
		i .	1		1			
	1	1	1					
			·					
F1 23 23.	i Po	l. 			SEP 24 194 SEP 24 194 STATE UMP O CONSERV. D			
EAST 116 118	9/	120/	····		· (//)			
and the second s		Ho			11311	<u></u>		
		••••••						
	(If additional	description is necessar	y, use BACK of the	his sheet)	······			
Correspondence regarding this	well should be addres	sed to	אס אנויי פיניי	CHIMOUTH)	MGV G			
Address		f		MILITEK	TAOVO			
A)		V 1						
	Z, COUNTY					a abana 1 B · · ·		
being first duly sworn on oath, says: described well as filed and that the s	That I have knowled	lge of the facts, s	tatements, and			e above-described well, the log of the above-		
		(Signature)		utan (C. Du	un		
			Box		Wielito	, Kauses		
SUBSCRIBED AND SWORN TO before	re me this	day of	Sept		19	to ·		
My commission expires	- 41		······································	d	y. Gven	Notary Public.		
•		18-3941	4-40—3M					

GENERAL OIL TOOL COMPANY

USED

USED
Casing-Tubing-Line Pipe
and Drill Pipe

Casing Pulling Contracted

Manufacturers of
B. & B. AIR COMPRESSION WIRE LINE SPOOLERS

GENERAL MACHINE SHOP WORK Electric and Acetylene Welding

WICHITA, KANSAS

SHOP AT BURRTON, KANSAS

1 1-2 Miles West of Town
Phone 94
ST. ELMO, ILLINOIS
3-4 Miles East of Town
on Highway 40
Phone 139

September 19,1940

15-155-62564-0000

State Corporation Commission Conservation Division 800 Bitting Building Wichita, kansas

Dear Širs:

Attached find our check # 6502, in amount \$25.00, assessment for plugging Vansickle Well #1, Reno County, Kansas, per your statement of September 14, copy of which is also attached.

Plugging affidavit on this well is to be furnished you by The Ohio Oil Company, Brown Building, Wichita, Kansas.

Yours very truly

General Oil Tool Company

Ву

Wm Irwin Sec-Treas.

WI-fg Enc. NW 23-23-4W Reno 116-1



STATE OF KANSAS

15-155-02564-00

STATE CORPORATION COMMISSION CONSERVATION DIVISION

800 BITTING BUILDING WICHITA, KANSAS

> In Pherson Kans 9-15-40

Mr E. Hager Wichila Kans Dear Earl;

On Left 13th I finished and sent in report og Vansichle 1 23-23-4W) Feno county. The this people called me about plugging this hole, hence I made out report in Otio Clil Co's name, however your permit was issued to General Cil Tool Co. on Saft 13th Please make This change SEDIE addition on my report,

PLEASE ADDRESS ALL CORRESPONDENCE TO CONSERVATION

S.E.VANSICKLE NO. 1 NE Corner NW4 23-23-4 West

Reno County, Kansas

MARATHON OIL COMPANY

Drilling Commenced Dec. 5, 1934.
Drilling Completed Jan. 2, 1935

Total Depth 3607

Casing Record:

 $15\frac{1}{8}$ " - 228 6 5/8" - 3588

Treated with 1000 gallons acid Jan. 3, 1935.

shale shells	920	Y.
shale line	1035	
shale shells	1230	
shale	1350	
lime shale	1585	•
shale	1670	
shale lime	1875	i
shale lime shells	1902	
shale	2015	•
shale shells	2078	
shale	2327	1
sand	2355	
shale	2445	
sand	2480	
shale	2493	
broken lime	2510	•
shale	2525	
lime	2533	•
shale	2545	•
lime	2965	T.Hunton 3588
shale	3250	pay 3591-97
chat	3385	
limo shale	3408	
lime	3489	•
shalo	3588	
lime	3600	
•		

Flowed 2394 barrels in 24 hours natural

After first acid treatment: Flow 1940 barrels in 24 hours Flow 2078 barrels in 24 hours

treated with 1000 gallons acid (2nd treatment)

flowed 840 barrels in 12 hours

Drilled deeper:

11me

3607 T.I

Flow 100 barrels per hour for 6 hours natural Treated with 1000 gallons acid (3rd treatment)

Pump and flow 2815 barrels in 24 hours.



