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OCT 19 1971

K OIL CO.
& P OIL CO.
W B KAHAN, ET, AL

Form CP-4

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD 15-155-02557-0000

RENO County. Sec. 23 Twp. 23S Rge. 4 (E) W (W)

Location as "NE/CNW/SW" or footage from lines SW NE SW

Lease Owner S. & K. OIL CO.

Lease Name Blake Well No. 9

Office Address Tulsa, Oklahoma P O BOX 559 74101

Character of Well (completed as Oil, Gas or Dry Hole) Oil Well

Date well completed 3-24-35 19

Application for plugging filed 8-56-70 - 8-25-71 19

Application for plugging approved 8-27-71 19

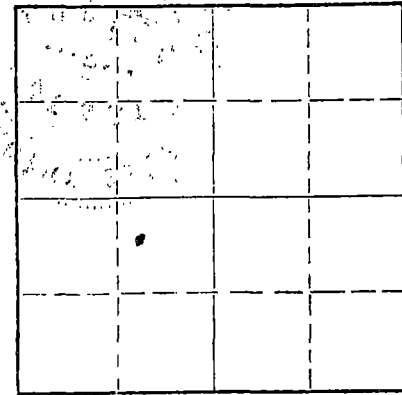
Plugging commenced 8-30-71 19

Plugging completed October 11 19 71

Reason for abandonment of well or producing formation Depletion

If a producing well is abandoned, date of last production - ? 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Gilbert Toman and Hugh Scott

Producing formation Depth to top 3330 Bottom 3370 Total Depth of Well 3604 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				16"	279	
				13"	521	
				7"	3573	1586.20
				5 1/2"	3161	1562.75

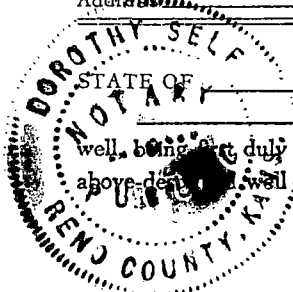
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled back in the 5 1/2" with sand and gravel and dumped 5 sacks of cement. Shot both strings of pipe and pulled pipe. Set rock bridge from 215' to 200' and finished filling hole with ready mix cement to top of surface/

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Name of Plugging Contractor Bert Self
Address Hutchinson, Kans.

(If additional description is necessary, use BACK of this sheet)



Kans., COUNTY OF Reno, ss.
Employee

well, being duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bert Self
R. 2 #4, Hutchinson, Kans. 67501 (Address)

SUBSCRIBED AND SWORN TO before me this 12th day of October, 19 71

Dorothy Self
Notary Public

My commission expires October 18, 1973

15-155-62557-0000

When finally removed operations succeeding date of completion should be described in job report. Form 0813.

Form 02037-A 20M 7-9-35

OLSON - SHELL
(COMPANY)

LEASE M. B. LAKE Well No. 9
SURVEYS NE SW Sec. 23 T. 23S R. 4W
LOCATION Parish Co. RENO
STATE KANSAS
DISTRICT BURRTON
990' NL: 990' EL

WEEKLY DRILLING REPORT COMPLETION

From 1-31-35 To 3-26 19 35

Elevation: Derrick Floor	1471	Ground	
Type of Rig		Rig Contractor	
Rig Commenced	2-4-35	Completed	2-6-35
Rotary Tools from	0 to 3586	Contractor	Olson Drlg. Co., Steam Rty.
Commenced	2-9-35	Completed	3-12-35
Cable Tools from	3586 to 3604	Contractor	Olson Drlg. Co., Steam Cable
Commenced	3-22-35	Completed*	3-24-35

PRODUCING STRATA

(Note: State contents of all producing strata, oil, gas, or water, giving fluid level etc.)

TOP	BOTTOM	NAME	REMARKS
3581	3604	Hunton	Pay 3585-88' No incr. 3600-3604' Hole full oil - 2 hrs.

ACID TREATMENT OR SHOT RECORD

DATE	PRODUCTION		AMOUNT OF SHOT OR ACID	FROM	TO	REMARKS
	BEFORE	AFTER				
3-30-35	Pmp 1701 oil & 0 wtr 24 hr pot'l	Pmp & fl 2258 oil & 0 wtr 24	2000	3582	3604	Burns.

SETTING LINER AND TUBING RECORD

(Note: Show only casing left in well.)

SIZE (O. D.)	WEIGHT	THREADS	MAKE	Set or Cemented	BOTTOM	TOP IF LINER	PACKER RECORD		REMARKS (New, S. H., Sax., Cement, etc.) (Type of Screen, Choke)
							SET AT	MAKE	
16"				Cem	290				225
13"				Cem	515				130
7"				Cem	3582				500

PRODUCTION RECORD

(Note: Give all production data of special interest.)

DATE	OIL BARRELS	GAS M. CUBIC FEET	WATER BARRELS	HOURS	METHOD	PRESSURES		REMARKS
						CASING	TUBING	
3-26-35	1701		0	24	Pump			Pot'l before acidizing.
4-1-35	2258		0	24	Pump & flow			Pot'l after acidizing.

GRAVITY 42.5 @ 68

ROCK PRESSURE

CORRECT

APPROVED

EXPLOITATION ENGINEER

SUPERINTENDENT

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WEEKLY DRILG. REPORT

M. S. BLAKE NO. 9
 Survey: SW NE SW SEC. 23-23S-4W,
 Location: 990' NL: 990' EL
 State of Kansas, County of Reno
 Burrton District.

15-155-02557-0000

Date	Depth		Formation	Remarks
	From	To		
1-31-35				Location made.
2-1-35				Digging cellar & ponds.
to				
2-3-35				Bldg rig & moving in rty tools.
2-4-35				
to				
2-6-35				Rigging up rotary tools.
2-7-35				
&				
2-8-35				SPUD 2-9-35 Olson Drilg. Co., Steam Rotary.
2-9-35	0	90	Sand	
	90	160	Sand & clay	
	160	290	Shale & shells	
2-10-35	TD	290	Shale & shells	16" cem 290' w 225 sax.
2-11-35	TD	290	Shale & shells	Waiting on cement to set.
2-12-35	290	509	Shale & shells	
	509	680	Bkn lime	
	680	715	Shale & shells	
2-13-35	715	731	Shale & shells	13" cem 515' w 130 sax.
2-14-35				
&	TD	731	Shale & shells	Waiting on cement to set.
2-15-35				
2-16-35	731	958	Shale & shells	
2-17-35	958	1047	Shale & shells	
	1047	1095	Sdy shale	Syfo 1000' - 0°.
	1095	1135	Shale & shells	
	1135	1203	Shale	
	1203	1291	Shale & shells	
2-18-35	1291	1463	Shale	
2-19-35	1463	1679	Shale	
	1679	1769	Shale & shells	
2-20-35	1769	1847	Shale & shells	
	1847	1859	Lime	
	1859	1864	Shale & shells	
	1864	1917	Lime	
	1917	1922	Shale	
	1922	1975	Shale & shells	
	1975	1996	Lime	
2-21-35	1996	2018	Lime	
	2018	2032	Shale	
	2032	2050	Bkn lime	
	2050	2078	Lime	
	2078	2090	Shale	
	2090	2102	Lime	
	2102	2133	Shale & shells	
2-22-35	2133	2187	Shale & shells	
	2187	2190	Shale	
	2190	2215	Shale & shells	
2-23-35	2215	2383	Shale & shells	
2-24-35	2383	2473	Shale & shells	
2-25-35	2473	2530	Shale & shells	
2-26-35	2530	2585	Shale & shell	
	2585	2616	Shale	
	2616	2618	Lime	
	2618	2652	Shale & lime	
2-27-35	2652	2676	Lime	
	2676	2701	Shale	
	2701	2739	Lime	
2-28-35	2739	2843	Lime	
3-1-35	2843	2896	Lime	
3-2-35	2896	2943	Lime	
	2943	2972	Shale	
	2972	2986	Shale & shells	

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Date	Depth		Formation	Remarks
	From	To		
3-3-35	2986	3111	Shale	
3-4-35	3111	3196	Shale	
3-5-35	3196	3256	Shale	TOP CHAT 3256'
3-6-35	3256	3266	Chat	
	3266	3305	Chat	
	3305 =	3302	S.L.C.	
	3302	3329	Chat	
3-7-35	3329	3358	Chat	
3-8-35	3358	3380	Chat	
	3380	3409	Chat & lime	
3-9-35	3409	3419	Chat	
	3419	3426	Chat & lime	
	3426	3437	Lime	
3-10-35	3437	3483	Lime	
3-11-35	3483	3489	Lime	
	3489	3503	Shale	
	3503	3533	Shale & shells	
	3533	3566	Shale	
3-12-35	3566	3580	Shale	TOP CHAT 3252' "CORR".
	3580	3583	Shale	TOP KINDERHOOK 3487' "CORR".
	3583	3585	Sand	Cored 3580-90' rec 9 $\frac{1}{8}$ ': 1 $\frac{1}{8}$ '
	3585	3590	Lime	shale; 2' sdy shale; 2' sand;
	3590 =	3586	S.L.C.	3 $\frac{1}{2}$ ' hard white xtln lime; and
3-13-35	TD	3586	Lime	6" saturated lime.
	TD	3586	Lime	TOP MISENER 3579' "CORR".
	TD	3586	Lime	TOP HUNTON 3581' "CORR".
3-14-35	TD	3586	Lime	7" cem 3582' w 500 sax.
3-15-35	TD	3586	Lime	Tearing down rotary tools.
to	TD	3586	Lime	Standardizing.
3-17-35	TD	3586	Lime	
3-18-35	TD	3586	Lime	
&	TD	3586	Lime	Rigging up standard tools.
3-19-35	TD	3586	Lime	
3-20-35	TD	3586	Lime	Drilling cement.
&	TD	3586	Lime	
3-21-35	TD	3586	Lime	
3-22-35	3586	3594	Lime	
3-23-35	3594	3599	Lime	
3-24-35	3599	3604	Lime	PAY 3585-88' NO INCR.
3-25-35	TD	3604	Lime	3600-3604' Hole full oil - 2
3-26-35	TD	3604	Lime	hrs.
3-27-35	TD	3604	Lime	Run rods & tubing.
to	TD	3604	Lime	Pump 1701 oil & 0 wtr - 24 hr
3-29-35	TD	3604	Lime	potential.
3-30-35	TD	3604	Lime	Preparing to acidize.
3-31-35	TD	3604	Lime	Acidized 2000 gal by Burns
4-1-35	TD	3604	Lime	thru casing.
				Waiting acid reaction.
				Pump & flow 2258 oil & 0 wtr -
				24 hour potential.

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COMPLETE 3-26-35