STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION P. O. BOX 17027 Wichita, Kansas 67217

WELL PLUGGING APPLICATION FORM

File One Copy

Rev. 3-15-72 FORM CP-1

RECEIVED STATE CORPORATION COMMISSION

OCT 3 1 1973

CONSERVATION DIVISION

		wichita, Kansas
Lease Owner S & K OIL COM	PANY 15	5.155.02803-6000
Address Box 559, Tulsa	a, Oklahoma 74101	
Lease (Farm Name) Teten	200 Tanks (17 Principles 7, my francy,	
Well Location SW NE SE	Sec. 12 Twp. 23	Rge. 4 (E) CEIV (W) X
County Reno	Total Depth 344	O Field Name Burrton
Oil Well X Gas Well In	nput WellSWD Well	Rotary D. & A.
Well Log filed with application	on as required yes	The second secon
Date and hour plugging is desi	ired to begin 8:00 a.m.	November 26, 1973
REGULATIONS OF THE STATE CORPO	ORATION COMMISSION.	S.A. 55-128 OF THE RULES AND
Name of company representative		
J. L. McMannis	Address P	P.O. Box R, Burrton, Kans. 67020
Plugging Contractor Art Lamb	Casing Pulling Co.	License No. 440
Address 2809 King S	t., Hutchinson, Kansas 67	7501
Invoice covering assessment for	or plugging this well shou	ld be sent to:
Name S & K OIL CO.		
Address Box 559, Tulsa, Oklah	oma	
and payment will be guaranteed	d by applicant or acting a	gent.
	Signed: Louis Kahan	Applicant or Acting Agent Operat
	Date:O	october 31, 1973



State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
P. O. Box 17027 3830 S. Meridian
WICHITA, KANSAS 67217

October 31, 1973

15-155-62803.000

WELL PLUGGING AUTHORITY

Well No.

7

Lease

Teten

Description

SW NE SE Sec. 12-23S-4W

County

Reno

Total Depth

3540'

Plugging Contractor Art Lamb Casing Pulling Co

S & K Oil Company P. O. Box 559 Tulsa, Oklahoma 74101

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Yours very truly,

John Street, Administrator

Mr. Gilbert Toman, P. O. Box 180, Holyrood, Kansas 67450 is hereby assigned to supervise the plugging of the above named well.

FORMATION	FROM	то	FORMATION	FRG
Sead & Shale	000	27.7		
Sand & Shale Sand & Red Bed	43.3 144	71.0 215	15-155-62803-0000	
Sand	45	260	13.159 -02 800	
Shale & Sand Shale Shells & Sand	30 136	540 496		
Lime & Some Shele	86	520	San 1018 dam	
Shale & Sand	100	857 637	Set 12 g Gasg. at \$17 Cement 400 Sacks of coment.	500 W/
Shale Shells & Red Bed	104	741		
Skele	105	785		
Shale & Shells	30 19	818		1
Red Bed	9	946		
Lime & Shale Lime & Shale	21 17	967		
Sandy Line Shale & Shells	42	1026	RECEIVED	
Line & Shale		1162	STATE CORPORATION COMMISSION	
Sandy Lime Lime & Shele	29	1902 1924	OCT 3 1 1973	
Shale A shalle	155	1357	CONSERVATION DIVISION	
Shale & Shells		1650	Wichita, Kansas	
Shale & Shells	20 1	670	•	
Shale & Line		780		
Lime & Shale Shale	50 1 48 2	970		
Line & Shale	98 1	986		
Shale Line Broken		10 84		
Line & Shale	41 8	1187		
Shale & Broken Lime Shale & Shells		190		
Lime Lime		251 259	,	
Shale & Shells	47, 2	500		
Lime & Shale Shale & Lime	45 3¥ 8	345	,	
Shale & Lime	58 3	4.50		
Shale Lime & Shale		485	:	
Lime Lime & Shale		659		
Lime	105	742	·	
Shale Lime	31 2 7 2	773 780		
Shale	24 2	804		
Line Shale & Line	125 2 12 2	941		
Lime Streaks of Shale	51 2 32 3	992		
Lime Shale & Shells	52 3	076		
Lime & Shele Shele & Shells		166		
Shale	8 3	255_		
`~w Black & Green Shale		341 350	Top of Chat 3265	
	75 3	425	TD 8440 (-1770)	
	10 5	479		
	51 3	540	Set 6-5/8" Casg. at 3439 Cemen w/ 250 Sacks of Comente.	ited
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TRICAL LOGGING DATE	TH. FROM	Т	O TYPE COMPAN	YYYY

SURVEYS

ELECTRICAL LOGGING DATE DEPTH. FROM DATE DEPTH. FROM D DATE DEPTH, FROM TO TYPE
DATE DEPTH, FROM TO TYPE

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