

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

15-095-01019-0001

Strike out upper line
when reporting plug-
ging off formations.

NORTH

Locate well correctly on above
Section Plat

Kingman County, Sec. 12 Twp. 27 Rge. 10W (E) (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines.....
 Lease Owner Wakefield et al
 Lease Name McMichael Well No.....
 Office Address 307 Union National Bank Bldg. Wichita, Kans
 Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
 Date well completed February 21 19 42
 Application for plugging filed March 31 19 42
 Application for plugging approved March 31 19 42
 Plugging commenced April 17 19 42
 Plugging completed April 21 19 42
 Reason for abandonment of well or producing formation.....

If a producing well is abandoned, date of last production..... 19.....

Was permission obtained from the Conservation Division or its agents before plugging was com-
menced?.....

Name of Conservation Agent who supervised plugging of this well.....

Producing formation..... Depth to top..... Bottom..... Total Depth of Well..... Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from..... feet to..... feet for each plug set.
 Bridged hole at 4290' with rock and wooden plug
 Cemented with 4 sacks cement at 4280'
 Cemented with 10 sacks cement at 225'
 Cemented with 6 sacks cement at cellar.

12 27 10W
29 21

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to.....

Address.....

STATE OF Kansas, COUNTY OF Sedgewick, ss.

..... (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature) Earl F. Wakefield
.....
(Address)

SUBSCRIBED AND SWORN TO before me this 1st day of March, 1945.

My commission expires 3-24-48

Cassius H. Lewis
Notary Public.
03-02-42
REV

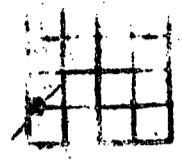
WELL LOG BUREAU- KANSAS GEOLOGICAL SOCIETY. 15095-01019-0001
 412 Union National Bank Bldg, Wichita, Kansas.

SHELL PETRO. CORP.
 A. M. McMichael No. 1.

SEC. 12 T. 27 R. 10W.
 CWL SW $\frac{1}{4}$
 1303' fr NL 440' WL 20' N of
 Center line of lease.

Total Depth. 4535
 Comm. 1-9-37 Comp. 3-11-37
 Shot or Treated.
 Contractor.
 Issued. 3-27-37

County Kingman.



CASING.
 103/4" 251'

Elevation.

Production. Temp. Abd.

Figures Indicate Bottom of Formations.

sand	167	shale greenish grey	3500
red bed and shells	350	lime	3503
red rock	540	lime	3505
red rock green shale	620	lime and shale	3518
shale green	630	lime	3540
GYP	650	lime and shale	3541
red rock strks green shale and		shale	3543
GYP	750	lime	3558
GYP	760	lime and some chert	3560
shale greenish grey	795	lime some chert	3564
shale greenish grey	890	lime	3566
shale grey with thin strks		lime	3600
of GYP	960	lime little chert	3604
GYP and shale	1250	lime	3606
GYP and shale	1580	lime	3740
dolomite and shale	1630	lime light brown shale	3744
dolomite shale breaks	1680	lime	3790
lime white and shale	1800	shale grey and lime	3810
lime	1850	lime strks shale	3855
lime shale breaks	1980	lime	3875
lime and shale	2200	lime and shale	3890
shale grey	2290	chert and lime	4085
lime white	2320	lime and shale green	4100
shale grey	2360	shale greenish	4225
lime shale	2400	shale dolomite	4260
sand trace coal	2410	shale greenish grey	4270
lime and shale	2450	4270 equals 4271 SLC	
shale grey	2500	shale dolomite	4281
sand	2550	shale greenish grey	4281 $\frac{1}{2}$
shale	2580	lime	4284
shale and lime	2769	shale greenish grey	4286 $\frac{1}{2}$
lime and shale	2900	dolomite chert	4295
shale	2985	dolomite	4303
lime white grey dense	2990	lime	4308
lime med soft	3000	dolomite lime chert and	
lime	3100	some shale	4313
lime and shale	3130	lime dolomite some chert	4325
lime brownish	3180	lime dolomite	4365
lime and shale	3210	shale green	4366
lime and shale	3383	sand hard green shale	4374
sand	3430	shale green	4376
shale and sdy shale	3488	sand sdy shale	4382
shale	3488 $\frac{1}{2}$		
shale conglomerate	3492 $\frac{1}{2}$		
lime hard shale	3495	shale green and brown and	
shale greenish grey	3496	shale green	4384
shale dark red mixed with		sand	4391
green shale	3497 $\frac{1}{2}$	sand shaley	4394
		shale	4395
		sand and shale	4396

FAIC
 3500

Top Viola
 4-20-87

Top DeCanna
 4-26-87

Top

OVER

12 27 10W
 29 21

Prof 4287-95 Viola
 4285-93

Sholl Potro, Corp. A.M. McMichael no. 1. 12-27-10W.

sdv shale	4413
shale sdv	4429
shale broken	4450
shale	4455
shale green	4458
sdv shale hard grey	4459
shale groon	4460
sand hard sdv shale	4462
sand hard	4463
sdv shale	4467
dolomite	4482
dolomite	4486
dolomite and conglomerate	4487
dolomite	4535

Top Carb 4467

Total-Depth.

Clear cut to 4450

Cement ~~to~~