

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:

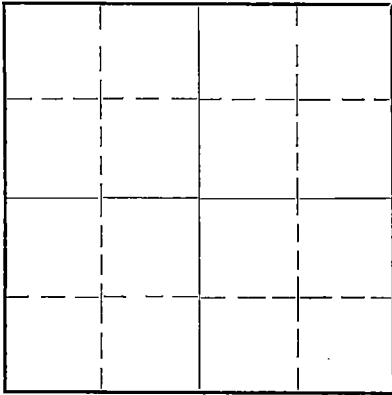
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

NORTH



Locate well correctly on above  
Section Plat

Kingman County. Sec. 12 Twp. 27S Rge. (E) 10W  
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C WL SW/4  
Lease Owner Shell Oil Company, Inc.  
Lease Name A. M. McMichael Well No. 1  
Office Address Greenwich, Kansas  
Character of Well (Completed as Oil, Gas or Dry Hole) Dry hole  
Date, well completed March 11, 1937  
Application for plugging filed September 16, 1939  
Application for plugging approved September 22, 1939  
Plugging Commenced September 23, 1939  
Plugging Completed September 23, 1939  
Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production No production 193  
Was permission obtained from the Conservation Division or its agents before plugging was commenced?  
Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee  
Producing formation None Depth to top - Bottom - Total Depth of Well 4535 Feet. *By D.C.*

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

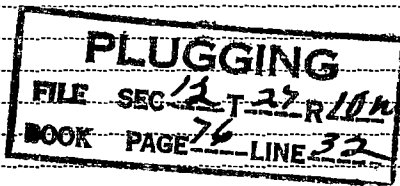
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Galena lime	No shows	4287	4365	10-3/4"	251	None
Decorah sand	No shows	4365	4467			
Arbuckle dolomite	No shows	4467	4535			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Drove wooden plug at 245' followed by 5' chat. Dumped 12 sacks cement and drove wooden plug. Mudded to top of surface casing.

Waited till mud settled then capped top surface casing with 5 sacks cement.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to W. H. Reardon, Sup't, Shell Oil Co., Inc.  
Address Box 26, Greenwich, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
W. H. Reardon (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

*W. H. Reardon*

Shell Oil Co., Inc. Greenwich, Kansas  
(Address)

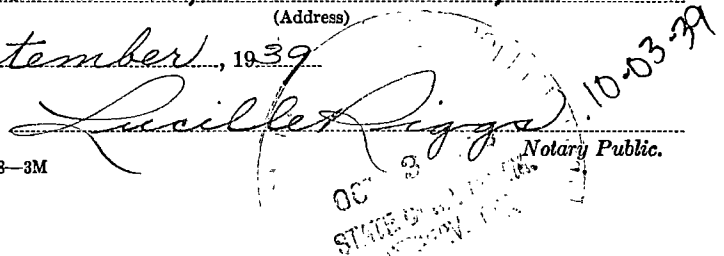
SUBSCRIBED AND SWORN TO before me this 28 day of September, 1939

My commission expires

*June 1, 1941*

17-3443

3-38-3M



W E L L L O G

15-09501019-0000

CASING RECORD

WBK:ER

10-3/4" Cem. at 251' with 250 sax

SHEPHERD POOL (PENALOSA DISTRICT)

KINGMAN COUNTY, KANSAS

ELEVATION: 1762'

SHELL - A. M. MCMICHAEL #1

C WL SW/4, SEC. 12-27S-10W

METHOD: DIESEL ROTARY

CONTRACTOR: J. E. MABEE

COMMENCED: 1-9-37

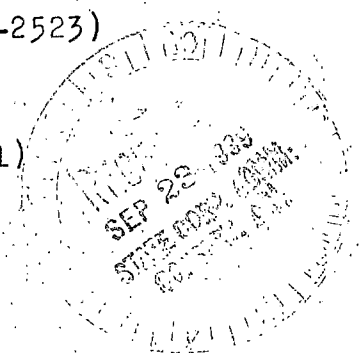
COMPLETED: 3-11-37

PRODUCTION: TEMPORARILY ABANDONED

DRILLING RECORD

DEPTH		FORMATION	REMARKS
FROM	TO		
0	167	Sand	
167	350	Red rock & shells	
350	540	Red rock	
540	620	Red rock, green shale	
620	630	Green shale	
630	650	Gyp	
650	750	Red rock	
750	760	Gyp	
760	960	Shale	Base Enid 770 (plus 992)
960	1580	Anhydrite & Shale	Top Wellington salt 965 (plus 797)
1580	1680	Dolomite	Base salt 1470 (plus 292)
1680	2200	Lime	Top Herrington 1585 (plus 177)
2200	2290	Shale	Base Herrington 1628 (plus 134)
2290	2320	Lime	Top Ft. Riley 1708 (plus 54)
2320	2360	Shale	
2360	2400	Lime	
2400	2410	Sand	
2410	2450	Lime & shale	
2450	2500	Shale	
2500	2550	Sand	
2550	2580	Shale	
2580	2900	Lime & shale	
2900	2985	Shale	
2985	3180	Lime	Top Topeka 2995 (-1233)
3180	3383	Lime & shale	
3383	3430	Sand	
3430	3492 1/2	Shale	
3492 1/2	3495	Lime	
3495	3500	Shale	
3500	3541	Lime	Top Stanton lime 3500 (-1738)
3541	3543	Shale	
3543	3790	Lime	
3790	3810	Shale	
3810	3960	Lime	
3960	4037	Shale	
4037	4085	Chert	Top Mississippi chat 4037 (-2275)
4085	4100	Lime	
4100	4270	Shale	Top Kinderhook shale 4100 (-2337)
4270	4271	SLC	
4271	4281 1/2	Shale	
4281 1/2	4284	Lime	
4284	4286 1/2	Shale	
4286 1/2	4303	Dolomite	Top Galena lime 4287 (-2523)
4303	4308	Lime	
4308	4313	Dolomitized lime	
4313	4365	Lime	
4365	4366	Shale	Top Decorah 4365 (-2601)
4366	4374	Sand	
4374	4376	Shale	
4376	4384	Sand & sandy shale	

(CONTINUED ON PAGE #2)

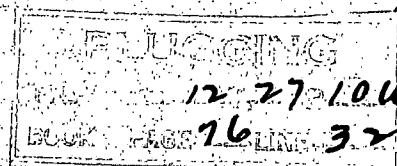


12 27 10W  
76 32

DRILLING RECORD

DEPTH		FORMATION	REMARKS
FROM	TO		
4384	4394	Sand	
4394	4395	Sandy shale	
4395	4396	Sand	
4396	4429	Sandy shale	
4429	4458	Shale	
4458	4459	Sandy shale	
4459	4460	Shale	
4460	4463	Sand	
4463	4467	Sandy shale	
4467	4535	Dolomite	Top Arbuckle dolomite 4467 (-2703)
T.D.	4535		Filled hole with heavy mud and attached 10-3/4" bull plug to surface casing.

TEMPORARILY ABANDONED  
March 11, 1937



SEP 25 1939  
STATE OF TEXAS  
COMMISSIONER OF GEOL. & MIN.