

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 July 2014 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #: 5156 Name: Edgar W. White Address 1: P. O. Box 450 City: Elkhart State: KS Zip: 67950 + 0450 Contact Person: Steven A. Helm Phone: (620) 482-0453 Type of Well: Gas Well Producing Formation(s): Red Cave Depth to Top: 1288' Bottom: 1292' T.D. 1316'

API No. 15 - 129-20339-00-00 Spot Description: SW Sec. 18 Twp. 34 S. R. 43 Feet from North / South Line of Section East / West Line of Section Footages Calculated from Nearest Outside Section Corner: NE NW SE SW County: Morton Lease Name: Interstate Red Cave Well #: 1 Date Well Completed: The plugging proposal was approved on: 02-17-2016 by: Ken Scofield Plugging Commenced: 02-24-2016 Plugging Completed: 03-04-2016

per KCO GRS'D 3-30-16

Show depth and thickness of all water, oil and gas formations.

Table with 6 columns: Oil, Gas or Water Records (Formation, Content), Casing Record (Surface, Conductor & Production) (Casing, Size, Setting Depth, Pulled Out). Row 1: Red Cave 1288'-1292', Gas, Surface, 8-5/8", 376', 0'. Row 2: Production, 4-1/2", 1316', 0'.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Mix and pump 25 sxs Class 'C' cement with 100# hulls, then fill 4-1/2" production casing to surface with 75 sxs Class 'C' cement. Tie onto 8-5/8" surface casing, fill to surface with 25 sxs Class 'C' cement and pressure to 300#.

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Plugging Contractor License #: 34199 Name: Rawhide Well Service Address 1: P. O. Box 1988 Address 2: City: Cody State: WY Zip: 82414 Phone: (620) 629-1766 Name of Party Responsible for Plugging Fees: Edgar W. White State of Kansas County: Morton Steven A. Helm (Print Name) Employee of Operator or Operator on above-described well.

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: [Handwritten Signature]

Handwritten initials

**Partners Oilfield Services, LLC
Cementing and P&A Services Daily Report**

Ticket # _____

| | | | | | |
|-------------------------|---|-------------|------------|----------|-----------------------|
| Date | 3/4/16 | Day # | | Location | Interstate Redcave #1 |
| End Date | | | | Sec/T/R | |
| Well Name | Company | | | | |
| Oil & Gas Comm. Rep. | | Called Y/N | | Time | On Location Y/N |
| Casing Size | | Tubing Size | | # jts | Total Footage |
| Rod String | # 5/8 Rods | | # 3/4 Rods | | #7/8 Rods |
| Sinker Bars | | | | | |
| Description of work | Moved in, rigged up, tied onto 4.5 casing. Pumped 25 sacks cement with 100# hulls and filled casing with 75 sacks. Tied onto surface and pumped 22 sacks cement. Pressured up to 300#, rigged down and moved out. Class C Cement 14.8 PPG yield 1.32 | | | | |
| Trucking Details & Time | | | | | |

| | |
|--------------------------------|-------|
| Total Trucking Hours | |
| Cementing Crew Travel Time Hrs | |
| Set CI Cement Retainer Y/N | Depth |
| Casing Cut Y/N | Depth |
| Cement Bailer Y/N | Depth |
| Welding Services Hrs | |
| BBIs Mud Delivered | |
| BBIs Fresh Water Delivered | |

| Cement Plugs | Depth | # Sacks | Disp. BBLs |
|--------------|-------------|---------|------------|
| Plug #1 | Surf 880 | 100 | |
| Plug #2 | Surf casing | 22 | |
| Plug #3 | | | |
| Plug #4 | | | |
| Daily Total | | 122 | 0 |

| Partners Daily Cost | | Outside Party Cost | |
|---------------------------------|-------------|---------------------------|----------------|
| Cementing Unit and Bulk Trailer | 1000 | | |
| BOP/Backhoe/Tank/Boat Tail Pkg | | | |
| Mechanical Casing Cutter | | | |
| Mechanical Set Cement Retainer | | | |
| Cement Bailer | | | |
| Welding Charges | 0 | | |
| Bell Nipple | | | |
| Cement | 2196 | | |
| Cement Additives | | | |
| Mud | 0 | | |
| Fresh Water | 0 | | |
| Trucking | | | |
| Cementing Crew Travel Expense | | | |
| Overnight Expenses | | | |
| Tubing Rental | | | |
| Misc. | P4 - Pit | 50 | |
| Supervisor | | | |
| Total Partners Cost | 3246 | Total Outside Cost | 0 |
| Total Cost | | | 3246.00 |

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