

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 July 2014 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #: 5156 Name: Edgar W. White Address 1: P. O. Box 450 City: Elkhart State: KS Zip: 67950 + 0450 Contact Person: Steven A. Helm Phone: (620) 482-0453 Type of Well: Gas Well Is ACO-1 filed? Yes Producing Formation(s): Red Cave Depth to Top: 1253' Bottom: 1273' T.D. 1324'

API No. 15 - 129-20608-00-00 Spot Description: E2 NW Sec. 6 Twp. 35 S. R. 43 Feet from 3947 North Line of Section 3800 East Line of Section Footages Calculated from Nearest Outside Section Corner: SE County: Morton Lease Name: Schweizer Red Cave Well #: 3 Date Well Completed: The plugging proposal was approved on: 02-17-2016 by: Ken Scofield Plugging Commenced: 02-26-2016 Plugging Completed: 03-09-2016

per kcc GPS ID 3-2116

Show depth and thickness of all water, oil and gas formations.

Table with 6 columns: Oil, Gas or Water Records (Formation, Content), Casing Record (Surface, Conductor & Production) (Casing, Size, Setting Depth, Pulled Out). Row 1: Red Cave 1253'-1273', Gas, Surface, 8-5/8, 348, 0'. Row 2: Production, 4-1/2", 1324', 0'.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state the character of same depth placed from (bottom) to (top) for each plug set.

Mix and pump 25 sxs Class 'C' cement with 100# hulls, then fill 4-1/2" production casing to surface with 87 sxs Class 'C' cement, pressure to 300#.

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Plugging Contractor License #: 34199 Name: Rawhide Well Service Address 1: P. O. Box 1988 City: Cody State: WY Zip: 82414 Phone: (620) 629-1766 Name of Party Responsible for Plugging Fees: Edgar W. White State of Kansas County: Morton Steven A. Helm (Print Name) Employee of Operator or Operator on above-described well

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: [Handwritten Signature]

NS

**Partners Oilfield Services, LLC  
Cementing and P&A Services Daily Report**

Ticket # \_\_\_\_\_

Date	3/9/16	Day #		Location	Schweizer Redcave #3	
End Date				Sec/T/R		
Well Name				Company		
Oil & Gas Comm. Rep.		Called Y/N		Time		On Location Y/N
Casing Size		Tubing Size		# jts		Total Footage
Rod String	# 5/8 Rods		# 3/4 Rods			#7/8 Rods
Sinker Bars						

Description of work  
 Moved in, rigged up. Pumped 25 sacks with 100# hulls.  
 then 87 sacks cement, pressured up to 300#  
 Rigged down, moved out.  
 Class C Cement 14.8 PPG yield 1.32

Trucking Details & Time

Total Trucking Hours		Depth	
Cementing Crew Travel Time Hrs		Depth	
Set CI Cement Retainer Y/N		Depth	
Casing Cut Y/N			
Cement Bailer Y/N			
Welding Services Hrs			
BBIs Mud Delivered			
BBIs Fresh Water Delivered			

Cement Plugs	Depth	# Sacks	Disp. BBLs
Plug #1	Surf	112	
Plug #2			
Plug #3			
Plug #4			
Daily Total		112	0

Partners Daily Cost		Outside Party Cost	
Cementing Unit and Bulk Trailer	1000		
BOP/Backhoe/Tank/Boatail Pkg			
Mechanical Casing Cutter			
Mechanical Set Cement Retainer			
Cement Bailer			
Welding Charges	0		
Bell Nipple			
Cement	2016		
Cement Additives			
Mud	0		
Fresh Water	0		
Trucking			
Cementing Crew Travel Expense			
Overnight Expenses			
Tubing Rental			
Misc.	P4 - Pit	50	
Supervisor			
<b>Total Partners Cost</b>		<b>3066</b>	<b>Total Outside Cost</b>
<b>Total Cost</b>			<b>3066.00</b>

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 CONSERVATION DIVISION  
 WICHITA, KS