

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 July 2014 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #: 5156 Name: Edgar W. White Address 1: P. O. Box 450 City: Elkhart State: KS Zip: 67950 + 0450 Contact Person: Steven A Helm Phone: (620) 482-0453 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Red Cave Depth to Top: 1299' Bottom: 1309' T.D. 1358'

API No. 15 - 129-20616-00-00 Spot Description: SW SW SE Sec. 5 Twp. 36 S. R. 43 East West Feet from North South Line of Section Feet from East West Line of Section Footages Calculated from Nearest Outside Section Corner: NE NW SE SW County: Morton Lease Name: Schweizer Red Cave Well #: 4 Date Well Completed: The plugging proposal was approved on: 02-17-2016 (Date) by: Ken Scofield (KCC District Agent's Name) Plugging Commenced: 02-26-2016 Plugging Completed: 03-09-2016

per kcc GPS'D 3-31-16

Show depth and thickness of all water, oil and gas formations.

Table with 6 columns: Oil, Gas or Water Records (Formation, Content), Casing Record (Surface, Conductor & Production) (Casing, Size, Setting Depth, Pulled Out). Row 1: Red Cave 1299'-1309', Gas, Surface, 8-5/8, 370, 0'. Row 2: Production, 4-1/2", 1358, 0'.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Mix and pump 22 sxs Class 'C' cement, fill 8-5/8" surface casing to surface, then pressure to 300#. Pump 90 sxs Class 'C' cement, fill 4-1/2" production casing to surface, then pressure to 300#.

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Plugging Contractor License #: 34199 Name: Rawhide Well Service Address 1: P. O. Box 1988 Address 2: City: Cody State: WY Zip: 82414 + Phone: (620) 629-1766 Name of Party Responsible for Plugging Fees: Edgar W. White State of Kansas County: Morton ss. Steven A Helm (Print Name) Employee of Operator or Operator on above-described well.

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God

Signature: [Handwritten Signature]

MS

**Partners Oilfield Services, LLC
Cementing and P&A Services Daily Report**

Ticket # _____

Date	3/9/16	Day #		Location	Schweizer Redcave #4	
End Date				Sec/T/R		
Well Name		Company				
Oil & Gas Comm. Rep.		Called Y/N		Time		On Location Y/N
Casing Size		Tubing Size		# jts		Total Footage
Rod String	# 5/8 Rods		# 3/4 Rods			#7/8 Rods
Sinker Bars						
Description of work	Moved in, rigged up. Tied on to surface casing, pumped 22 sacks cement, pressured up to 300#, Tied onto casing pumped 90 sacks cement, pressured up to 300. Rigged down, moved out. Class C cement 14.88 Yield 1.32 Class C Cement 14.8 PPG yield 1.32					
Trucking Details & Time	Moved equipment to yard					
Total Trucking Hours	9					
Cementing Crew Travel Time Hrs						
Set CI Cement Retainer Y/N		Depth				
Casing Cut Y/N		Depth				
Cement Bailer Y/N		Depth				
Welding Services Hrs						
BBIs Mud Delivered						
BBIs Fresh Water Delivered						

Cement Plugs	Depth	# Sacks	Disp. BBLs
Plug #1	Surf	22	
Plug #2	4.5 casing	90	
Plug #3			
Plug #4			
Daily Total		112	0

Partners Daily Cost		Outside Party Cost	
Cementing Unit and Bulk Trailer	1000		
BOP/Backhoe/Tank/Boatail Pkg			
Mechanical Casing Cutter			
Mechanical Set Cement Retainer			
Cement Bailer			
Welding Charges	0		
Bell Nipple			
Cement	2016		
Cement Additives			
Mud	0		
Fresh Water	0		
Trucking	900		
Cementing Crew Travel Expense			
Overnight Expenses			
Tubing Rental			
Misc.	P4 - Pit	50	
Supervisor			
Total Partners Cost	3966	Total Outside Cost	0
Total Cost			3966.00

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MAR 28 2016
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 WICHITA, KS