

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
July 2014
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5156
Name: Edgar W. White
Address 1: P. O. Box 450
Address 2: _____
City: Elkhart State: KS Zip: 67950 + 0450
Contact Person: Steven A. Helm
Phone: (620) 482-0453
Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☒ SWD Permit #: CD68017
☐ ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? ☒ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No
Producing Formation(s): List All (If needed attach another sheet)
Glorietta Depth to Top: 915' Bottom: 955' T.D. 1347'
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 129-20409-00-01

Spot Description: _____
SW SE SW Sec 7 Twp. 34 S. R. 43 ☐ East ☒ West
313 Feet from ☐ North / ☒ South Line of Section
3,469 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW

County: Morton
Lease Name: Interstate SWD Well #: 1
Date Well Completed: _____
The plugging proposal was approved on: 02-17-2016 (Date)
by: Ken Scofield (KCC District Agent's Name)
Plugging Commenced: 02-29-2016
Plugging Completed: 03-04-2016

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
Glorietta 915'-955'	SWD	Surface	8-5/8	488	0'
		Production	4-1/2"	1347	0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Set CIBP at 870', mix and pump 25 sxs Class 'C' cement down 8-5/8" surface casing, fill to surface, and pressure to 400#. Mix and pump 75 sxs Class 'C' cement down tubing, circulate up 4-1/2" production casing to surface.

Received
KANSAS CORPORATION COMMISSION

MAR 28 2016

CONSERVATION DIVISION
WICHITA, KS

Plugging Contractor License #: 34199 Name: Rawhide Well Service
Address 1: P. O. Box 1988 Address 2: _____
City: Cody State: WY Zip: 82414 + _____
Phone: (620) 629-1766
Name of Party Responsible for Plugging Fees: Edgar W. White
State of Kansas County: Morton ss. _____
Steven A. Helm (Print Name) ☐ Employee of Operator or ☒ Operator on above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.
Signature: [Signature]

Partners Oilfield Services, LLC
Cementing and P&A Services Daily Report

Ticket # _____

Date	3/4/16	Day #		Location	Interstate SWD
End Date				Sec/T/R	
Well Name	Company				
Oil & Gas Comm. Rep.	Called Y/N		Time		On Location Y/N
Casing Size	Tubing Size		# jts		Total Footage
Rod String	# 5/8 Rods		# 3/4 Rods		#7/8 Rods
Sinker Bars					
Description of work	Moved in, rigged up. Set CIBP at 870, Tag CIBP with tubing Pumped 25 sacks cement down surface casing, pressured up to 400# Pumped 75 sacks down tubing cir cement to surface. Pulled and laid down tubing. Used total of 100 sacks cement Rigged down moved out Class C Cement 14.8 PPG yield 1.32				
Trucking Details & Time					
Total Trucking Hours					
Cementing Crew Travel Time Hrs					
Set CI Cement Retainer Y/N					
Casing Cut Y/N					
Cement Bailer Y/N					
Welding Services Hrs					
BBIs Mud Delivered					
BBIs Fresh Water Delivered					

Cement Plugs	Depth	# Sacks	Disp. BBLs
Plug #1	0 - 870	75	
Plug #2 Surf Casing	Surf	25	Pr up to 400#
Plug #3			
Plug #4			
Daily Total		100	0

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Partners Daily Cost**Outside Party Cost**

Cementing Unit and Bulk Trailer	1000		
BOP/Backhoe/Tank/Boatail Pkg			
Mechanical Casing Cutter			
Mechanical Set Cement Retainer			
Cement Bailer			
Welding Charges	0		
Bell Nipple			
Cement	1800		
Cement Additives			
Mud	0		
Fresh Water	0		
Trucking			
Cementing Crew Travel Expense 70 @ 1.50	105		
Overnight Expenses			
Tubing Rental			
MISC. P4 - Pit	50		
Supervisor			
Total Partners Cost	2955	Total Outside Cost	0
Total Cost			2955.00



Service Order No.

1-51062

Fax: 785.625.8635

Date: 3-1-16

Client Info	Company <i>E. W. White</i>				Client Order # <i>OW</i>			
	Billing Address				City		ST	Zip
Well Info	Lease & Well # <i>Interstate SLD</i>			Field Name <i>N/A</i>		Legal Description (coordinates) <i>7-34-43W</i>		
	Nearest Town <i>Elkhart</i>	County / Parish <i>Morton</i>	ST <i>KS</i>	Rig <i>Y/N</i>	Permit #	Price Zone	Casing Size <i>4.5"</i>	Casing Weight <i>11.6 #</i>
	Fluid <i>MAO</i>	Level (surf) <i>Surface</i>	Reading from <i>N/A</i>	Customer T.D. <i>N/A</i>	Pioneer T.D. <i>N/A</i>	Elevation <i>N/A</i>	KB Elevation <i>N/A</i>	
	~~Surface~~							
Crew	Engineer <i>Nichols/Clemen</i>		Truck Driver <i>Humiston</i>		Crew Members <i>Hernandez</i>		Units # <i>P-65</i>	Miles <i>130</i>

Product Code	Description	QTY	Unit Price	Depth		\$ Amount
				From	To	
14000	Rig Up	1ea.	2200			2200
14002	Mast	1ea	1200			1200
14391	Split Shot Depth	Min	2280			2280
14392	Split Shot Operation	1ea.	1500			1500
15071	Setting Tool Depth	Min	2400			2400
15072	Setting Tool Operation	1ea.	2600			2600
15090	4.5" CIBP	1ea.	2220			2220
15091	TBR Depth	Min	1620			1620
15092	TBR Operation	1ea.	800			800

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WICHITA, KS

THE UNDERSIGNED HEREBY CERTIFIES THAT HE HAS FULL AUTHORITY TO ENTER INTO THIS CONTRACT ON BEHALF OF THE CLIENT AND AGREES TO THE TERMS AND CONDITIONS SET FORTH ON THE REVERSE SIDE HEREOF.

Client Approval

K. J. Val / N.Y. [Signature]

Name Printed Signature / Date

Pioneer Field Representative

Nichols Paul Nichols 3-1-KG

Name Printed Signature / Date

SUBTOTAL	17120. ⁰⁰
DISCOUNT	
SUBTOTAL	
TAX	
NET TOTAL	3424. ⁰⁰

PIONEER OFFICE USE ONLY - Manager Approval

David Bureau 3/3/16

Name Printed Signature / Date