

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 July 2014 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #: 5156 Name: Edgar W. White Address 1: P. O. Box 450 City: Elkhart State: KS Zip: 67950 + 0450 Contact Person: Steven A. Helm Phone: (620) 482-0453 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) 2720'-2932' Depth to Top: Bottom: T.D. 4660'

API No. 15 - 129-20377-00-01 Spot Description: NE NE SW Sec. 19 Twp. 34 S. R. 43 East West 2,634-2530 Feet from North South Line of Section 2,870-2960 Feet from East West Line of Section Footages Calculated from Nearest Outside Section Corner: NE NW SE SW County: Morton Lease Name: Interstate 'A' Well #: 1-19 Date Well Completed: The plugging proposal was approved on: 02-17-2016 (Date) by: Ken Scofield (KCC District Agent's Name) Plugging Commenced: 03-01-2016 Plugging Completed: 03-03-2016

per kcc O&G'D 3-31-16

Show depth and thickness of all water, oil and gas formations.

Table with columns: Oil, Gas or Water Records (Formation, Content) and Casing Record (Surface, Conductor & Production) (Casing, Size, Setting Depth, Pulled Out). Row 1: 2720' - 2932' Gas, Surface 8-5/8, 1199, 0'. Row 2: Production 4-1/2", 4658', 0'.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

03/02/16 Set CIBP at 2670' with 2 sxs cement on top of CIBP. Mix and pump 25 sxs Class 'C' cement down 8-5/8" surface casing, fill to surface, pressure to 500#. TIH with tubing to 1220', pump 180 sxs Class 'C' cement down tubing, did not circulate, shut down overnight. 03/03/16 Tag top of cement at 1040', pump 75 sxs Class 'C' cement down tubing, circulate to surface, pressure to 300#, release pressure, laydown tubing, top out 4-1/2" production casing with 5 sxs Class 'C' cement.

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Plugging Contractor License #: 34199 Name: Rawhide Well Service Address 1: P. O. Box 1988 Address 2: City: Cody State: WY Zip: 82414 Phone: (620) 629-1766 Name of Party Responsible for Plugging Fees: Edgar W. White State of Kansas County, Morton ss. Steven A. Helm (Print Name) Employee of Operator or Operator on above-described well.

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: [Handwritten Signature]

NJ

**Partners Oilfield Services, LLC
Cementing and P&A Services Daily Report**

Ticket # _____

Date	3/2/16	Day #		Location	Interstate "A" 1-19
End Date				Sec/T/R	
Well Name		Company			
Oil & Gas Comm. Rep.		Called Y/N		Time	On Location Y/N
Casing Size		Tubing Size		# jts	Total Footage
Rod String	# 5/8 Rods		# 3/4 Rods		#7/8 Rods
Sinker Bars					
Description of work	Moved in, rigged up. Set CIBP at 2670. Put 2 sacks cement on top, TIH with tubing to 1240. Mixed and pumped 25 sacks cement down surface casing, pressured up to 500#. Pumped 180 sacks cement down casing. Did not get cement returns to surface. State man said shut down and tag in morning. Pulled tubing, shut down. Class C Cement 14.8 PPG yield 1.32				
Trucking Details & Time	Delivered cement to location				
Total Trucking Hours	5				
Cementing Crew Travel Time Hrs					
Set CI Cement Retainer Y/N		Depth			
Casing Cut Y/N		Depth			
Cement Bailer Y/N		Depth			
Welding Services Hrs					
BBIs Mud Delivered					
BBIs Fresh Water Delivered					

Cement Plugs	Depth	# Sacks	Disp. BBLs
Plug #1	Surf casing	25	
Plug #2	1320	180	shut down
Plug #3			
Plug #4			
Daily Total		205	0

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Partners Daily Cost		Outside Party Cost	
Cementing Unit and Bulk Trailer	2000		
BOP/Backhoe/Tank/Boatail Pkg			
Mechanical Casing Cutter			
Mechanical Set Cement Retainer			
Cement Bailer			
Welding Charges	0		
Bell Nipple			
Cement	3690		
Cement Additives			
Mud	0		
Fresh Water	0		
Trucking	500		
Cementing Crew Travel Expense 70 @ 1.50	105		
Overnight Expenses			
Tubing Rental			
Misc. P4 - Pit	50		
Supervisor			
Total Partners Cost	6345	Total Outside Cost	0
Total Cost			6345.00

**Partners Oilfield Services, LLC
Cementing and P&A Services Daily Report**

Ticket # _____

Date	3/3/16	Day #		Location	Interstate "A" 1-19
End Date				Sec/T/R	
Well Name	Company				
Oil & Gas Comm. Rep.		Called Y/N		Time	On Location Y/N
Casing Size		Tubing Size		# jts	Total Footage
Rod String	# 5/8 Rods		# 3/4 Rods		#7/8 Rods
Sinker Bars					
Description of work	Ran tubing, tagged at 1040, F.L. at 900. Pumped 75 sacks cement down tubing, cement to Surface, pressured up to 300, held ok. Pmp excess 20 sxs to pit. Pulled and laid down tubing. Rigged down and moved out. Top out with 5 sacks cement. 80 sacks in hole. Class C - 14.8 PPG Yield 1.32				
Trucking Details & Time					
Total Trucking Hours	5				
Cementing Crew Travel Time Hrs					
Set CI Cement Retainer Y/N		Depth			
Casing Cut Y/N		Depth			
Cement Bailer Y/N		Depth			
Welding Services Hrs					
BBl's Mud Delivered					
BBl's Fresh Water Delivered					

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Cement Plugs	Depth	# Sacks	Disp. BBl's
Plug #1	Surf 1010	75	
Plug #2	Top Out	5	
Plug #3	Pit	20	
Plug #4			
Daily Total		100	0

Partners Daily Cost		Outside Party Cost	
Cementing Unit and Bulk Trailer	1000		
BOP/Backhoe/Tank/Boat tail Pkg			
Mechanical Casing Cutter			
Mechanical Set Cement Retainer			
Cement Bailer			
Welding Charges	0		
Bell Nipple			
Cement	1800		
Cement Additives			
Mud	0		
Fresh Water	0		
Trucking	500		
Cementing Crew Travel Expense 70 @ 1.50	105		
Overnight Expenses			
Tubing Rental			
Misc.			
Supervisor			
Total Partners Cost	3405	Total Outside Cost	0
Total Cost			3405.00



Every Project Is Personal

Pioneer Wireline Services, LLC

Service Order No.

1-51064

Phone: 785.625.3858

Fax: 785.625.8635

Date: 3-1-16

Client Info	Company <i>EW White</i>				Client Order # <i>OW</i>				
	Billing Address				City	ST	Zip		
Well Info	Lease & Well # <i>Interstate A 1-19</i>			Field Name <i>N/A</i>		Legal Description (coordinates) <i>19-345-43W</i>			
	Nearest Town <i>Elkhart</i>		County / Parish <i>Martin</i>	ST <i>KS</i>	Rig <i>Y</i>	Permit # <i>N/A</i>	Price Zone <i>N/A</i>	Casing Size <i>4.5"</i>	Casing Weight <i>11.6 #</i>
	Fluid <i>H₂O</i>	Level (surf.)	Reading from <i>N/A</i>	Customer T.D. <i>N/A</i>	Pioneer T.D. <i>N/A</i>	Elevation <i>N/A</i>	KB Elevation <i>N/A</i>		
Crew	Engineer <i>Nichols</i>	Truck Driver <i>Hummiston</i>	Crew Members <i>Hernandez</i>			Unit # <i>P-65</i>	Miles <i>130</i>		

Product Code	Description	Qty	Unit Price	Depth		\$ Amount
				From	To	
1000	Rys Up	100	2200			2200
15041	IBGR Depth	Min	1620			1620
15042	IBGR Operation	100	800			800
15071	Setting Tool Depth	Min	2400			2400
15072	Setting Tool Operation	100	2600			2600
15090	4.5" CIBP	100	2220			2220
15021	Dumpbeiler Depth	Min	1740			1740
15022	Dumpbeiler Operation	100	2400			2400
17500	3/4" Stick Depth	Min	1500			1500
17502	3/4" Stick Operation	100	1160			1160

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THE UNDERSIGNED HEREBY CERTIFIES THAT HE HAS FULL AUTHORITY TO ENTER INTO THIS CONTRACT ON BEHALF OF THE CLIENT AND AGREES TO THE TERMS AND CONDITIONS SET FORTH ON THE REVERSE SIDE HEREOF.

Client Approval	
<i>K Jared Nix</i>	<i>[Signature]</i>
Name Printed	Signature / Date

Pioneer Field Representative	
<i>Nichols</i>	<i>[Signature]</i> 3-1-16
Name Printed	Signature / Date

PIONEER OFFICE USE ONLY - Manager Approval	
<i>David Burns</i>	<i>[Signature]</i> 3/3/16
Name Printed	Signature / Date

SUBTOTAL	<i>18640</i>
DISCOUNT	<i>15980</i>
SUBTOTAL	
TAX	
NET TOTAL	<i>3728</i>