

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 July 2014 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #: 5156 Name: Edgar W. White Address 1: P. O. Box 450 City: Elkhart State: KS Zip: 67950 + 0450 Contact Person: Steven A. Helm Phone: (620) 482-0453 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) 2794' - 2980' Depth to Top: Bottom: T.D. 4660'

API No. 15 - 129-00117-00-00 Spot Description: SE SW Sec. 7 Twp. 34 S. R. 43 East West Feet from North South Line of Section 3.140 29.71 Feet from East West Line of Section Footages Calculated from Nearest Outside Section Corner: NE NW SE SW County: Morton Lease Name: Interstate 'B' Well #: #1 Date Well Completed: The plugging proposal was approved on: 02-17-2016 (Date) by: Ken Scofield (KCC District Agent's Name) Plugging Commenced: 02-29-2016 Plugging Completed: 03-01-2016

per kcc ops'd 3-31-16

Show depth and thickness of all water, oil and gas formations.

Table with 6 columns: Oil, Gas or Water Records (Formation, Content), Casing Record (Surface, Conductor & Production) (Casing, Size, Setting Depth, Pulled Out). Row 1: 2794' - 2980' Gas Surface 13-3/8 529 0'. Row 2: Production 5-1/2 4700 0'.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Set CIBP at 2690' with 2 sxs cement on top of CIBP. Perforate squeeze holes at 1320'. Pump 10.5 bbl mud down tubing. Mix and pump 25 sxs Class 'C' cement with 100# hulls down tubing, displace to squeeze holes at 1320' at 700#. Perforate squeeze holes at 570'. Mix and pump 350 sxs Class 'C' cement down 5-1/2" production casing, circulate cement to surface.

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Plugging Contractor License #: 34199 Name: Rawhide Well Service Address 1: P. O. Box 1988 Address 2: City: Cody State: WY Zip: 82414 Phone: (620) 629-1766 Name of Party Responsible for Plugging Fees: Edgar W. White State of: Kansas County: Morton Steven A. Helm (Print Name) Employee of Operator or Operator on above-described well

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: [Handwritten Signature]

ND

**Partners Oilfield Services, LLC  
Cementing and P&A Services Daily Report**

Ticket # \_\_\_\_\_

Date	3/1/16	Day #		Location	Interstate "B" 1
End Date				Sec/T/R	
Well Name		Company			
Oil & Gas Comm. Rep.		Called Y/N		Time	On Location Y/N
Casing Size		Tubing Size		# jts	Total Footage
Rod String	# 5/8 Rods		# 3/4 Rods		#7/8 Rods
Sinker Bars					
Description of work	Moved in, rigged up. Perforated squeeze holes at 1320, pumped 10.5 barrels mud down tubing, then 25 sacks cement with 100# hulls, displaced to perfs at 1320, and squeezed to 700#. Perf squeeze holes at 570, pumped 367 sacks cement down casing, hole circulated, had cement to surface, put 12 sacks cement in pit, 350 sacks left in hole. Rigged down, moved out. Class C Cement 14.8 PPG yield 1.32				
Trucking Details & Time					
Total Trucking Hours					
Cementing Crew Travel Time Hrs					
Set CI Cement Retainer Y/N		Depth			
Casing Cut Y/N		Depth			
Cement Bailer Y/N		Depth			
Welding Services Hrs					
BBIs Mud Delivered					
BBIs Fresh Water Delivered					

Cement Plugs	Depth	# Sacks	Disp. BBLs
Plug #1	1320	50	9.5
Plug #2	sqz surf	350	-
Plug #3	pit	12	
Plug #4			
Daily Total		412	10

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Partners Daily Cost		Outside Party Cost	
Cementing Unit and Bulk Trailer	2000		
BQP/Backhoe/Tank/Bobtail Pkg			
Mechanical Casing Cutter			
Mechanical Set Cement Retainer			
Cement Bailer			
Welding Charges	0		
Bell Nipple			
Cement 412 sacks class c @ \$18/sack	9888		
Cement Additives			
Mud	0		
Fresh Water	0		
Trucking			
Cementing Crew Travel Expense 70 @ 1.50	105		
Overnight Expenses			
Tubing Rental			
Misc. P4 - Pit	100		
Supervisor			
<b>Total Partners Cost</b>	<b>12093</b>	<b>Total Outside Cost</b>	<b>0</b>
<b>Total Cost</b>			<b>12093.00</b>



Pioneer Wireline Services, LLC Service Order No. 1-51063  
 Phone: 785.625.3858 Fax: 785.625.8635 Date: 3-1-16

Client Info	Company EW White		Client Order # CW			
	Billing Address		City	ST	Zip	
Well Info	Lease & Well # Interstate B-1		Field Name N/A		Legal Description (coordinates) 7-345-432	
	Nearrest Town Elkhart	County / Parish Pleasant	ST KS	Rlg N/A	Permit # N/A	Price Zone N/A
	Fluid Rose HD	Level (surf.) 300'	Reading from N/A	Customer T.D. N/A	Pioneer T.D. N/A	Elevation N/A
						KB Elevation N/A
Crew	Engineer Nichols/Coleman	Truck Driver Munister	Crew Members Hernandez		Unit # 26	Miles 130

Product Code	Description	Qty	Unit Price	Depth		\$ Amount
				From	To	
10000	Rig Up	1ea	2200			2200
10002	Post	1ea	1200			1200
15041	JBR Depth	Min	1620			1620
15042	JBR Operation	1ea	800			800
15071	Setting Tool Depth	Min	2700			2700
15072	Setting Tool Operation	1ea	2600			2600
15090	5.5" CIBP	1ea	2220			2220
17500	3 1/8" Stick Depth	Min	1500			1500
17502	3 1/8" Stick Operation	1ea	1160			1160
15021	Dampbeiler Depth	Min	1740			1740
15022	Dampbeiler Operation	1ea	2400			2400

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THE UNDERSIGNED HEREBY CERTIFIES THAT HE HAS FULL AUTHORITY TO ENTER INTO THIS CONTRACT ON BEHALF OF THE CLIENT AND AGREES TO THE TERMS AND CONDITIONS SET FORTH ON THE REVERSE SIDE HEREOF.

SUBTOTAL	19840.00
DISCOUNT	
SUBTOTAL	
TAX	
NET TOTAL	3968.00

Client Approval  
 [Signature]  
 Name Printed: [Name] Signature / Date: [Date]

Pioneer Field Representative  
 [Signature]  
 Name Printed: Nichols Signature / Date: 3-1-16

PIONEER OFFICE USE ONLY - Manager Approval  
 [Signature]  
 Name Printed: DAVID BURNS Signature / Date: 3/3/16