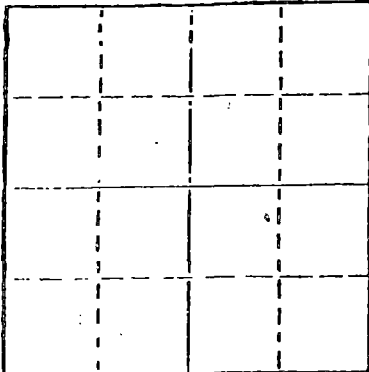


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Locate well correctly on above
Section Plat

Stafford County. Sec. 4 Twp. 24S Rge. 14W E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
C NW SE SE
Lease Owner Abercrombie Drilling, Inc.
Lease Name Suiter Well No. 2
Office Address 801 Union Center, Wichita, Kansas 67202
Character of Well (Completed as Oil, Gas or Dry Hole)
Dry Hole

Date Well completed March 27 1979
Application for plugging filed (verbally) March 27 1979
Application for plugging approved (verbally) March 27 1979
Plugging commenced March 27 1979
Plugging completed March 27 1979

Reason for abandonment of well or producing formation
No commercial quantity of oil or gas encountered
If a producing well is abandoned, date of last production
19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well William T. Owens
Producing formation Depth to top Bottom Total Depth of Well 4280'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from feet to
feet for each plug set.

T.D. 4280'

Set 1st plug at 225' with 20 sacks, mud to 40'

top plug at 40' with $\frac{1}{2}$ sack of hulls and 15 sacks of cement,
rathole with 3 sacks.

Job was complete at 6:00 p.m., 3-27-79.

RECEIVED
STATE CORPORATION COMMISSION

APR - 6 1979

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Abercrombie Drilling, Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.

Jerry A. Langrehr, Executive Vice-President (Employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature)

801 Union Center, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 5th day of April, 19 79



My commission expires 8-21-82

Sherrie L. Brooks Notary Public.

KANSAS DRILLERS LOG

API No. 15 — 185 — 20,891-0000
County Number

S. 4 T. 24 S. R. 14 W^E

Loc. C NW SE SE

County Stafford

Operator

Abercrombie Drilling, Inc.

Address

801 Union Center, Wichita, Kansas 67202

Well No.

2

Lease Name

Suiter

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Abercrombie Drilling, Inc.

Geologist

Greg Cheney

Spud Date

March 17, 1979

Total Depth

4280'

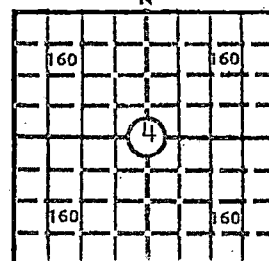
P.B.T.D.

Date Completed

March 27, 1979

Oil Purchaser

640 Acres



Locate well correctly

Elev.: Gr. 1969'

DF 1975' KB 1977'

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	28#	233'	common	175	3% Ca.Cl. 2% Gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED
STATE CORPORATION COMMISSION

APR - 6 1979

INITIAL PRODUCTION

CONSERVATION DIVISION
Wichita, Kansas

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.
	Gas MCF
	Water bbls.
	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be trans-
mitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation
Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody
is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas
66044.

Operator Abercrombie Drilling, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole		
Well No. 2	Lease Name Suiter			
S <u>4</u> T <u>24</u> S <u>R14</u> W <u>E</u> W				
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM		
Surface clay and sand	0	233	SAMPLE TOPS: Anhydrite 905' (+1072) B/Anhydrite 925' (+1052) Heebner 3490' (-1513) Brown Lime 3631' (-1653) Lansing 3651' (-1674) B/KC 3914' (-1937) Marmaton 3928' (-1951) Cong. 3962' (-1985) Viola 4020' (-2043) Simpson 4178' (-2201) Arbuckle 4240' (-2263)	
Red beds and shale	233	905		
Anhydrite	905	924		
Shale	924	1080		
Shale and lime	1080	1925		
Lime and shale	1925	2196		
Shale and lime	2196	2455		
Lime and shale	2455	4280		
Rotary Total Depth		4280		
DST #1 (3769-3788') 30", 30", 30" 30" Rec. 10' mud (Tool plugging thru out test will try to re-test) IFP 76-65, IBHP failed, FFP 65-65, FBHP 109.				ELECTRIC LOG TOPS: Anhydrite 903' (+1074) B/Anhydrite 923' (+1054) Heebner 3493' (-1516) Toronto 3515' (-1538) Brown Lime 3636' (-1659) Lansing 3655' (-1678) B/KC 3916' (-1939) Marmaton 3926' (-1949) Cong. 3956' (-1979) Viola 4072' (-2095) Simpson 4196' (-2219) Arbuckle 4248' (-2271) LTD 4284' DTD 4280'
DST #2 (3771-3790') 30", 30", 30", 30" Rec. 10' drilling mud w/ oil spots Weak blow died in 10" IFP 54-43, IBHP 87, FFP 65-54, FBHP 54				
DST #3 (3804-3822') Packer failure.				
DST #4 (3807-3822') Packer failure.				
DST #5 (3767-3825') 30", 60", 60" 60"				
Rec. 200' drilling mud.				
IFP 109-120, IBHP 1245, FFP 141-141				
FBHP 1148. Temp. 112°				
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				
Date Received	 Signature Jerry A. Langrehr, Executive Vice-President Title April 5, 1979 Date			