

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Stafford SEC. 9 TWP. 24S RGE. 14W E/W
Location as in quarters or footage from lines:
C N/2 N/2 SE/4

Locate Well
correctly on above
Section Platt.

Lease Owner A.L. Abercrombie, Inc.
Lease Name Cotton #1 Well No. _____
Office Address 801 Union Center Wichita, Kansas 67202
Character of Well (Completed as Oil, Gas or Dry Hole): _____
Date Well Completed _____
Application for plugging filed _____
Plugging commenced 7-28-83
Plugging completed 8-18-83
Reason for abandonment of well or producing formation _____
Depleted

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Robert Tarbutton
Producing formation _____ Depth to top _____ bottom T.D. 4301'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8-5/8"	285'	none
				4-1/2"	4267'	1898'

Describe in detail the manner in which the well was plugged, indicating where the mud
fluid was placed and the method or methods used in introducing it into the hold. If cement
or other plugs were used, state the character of same and depth placed, from _____ feet
to _____ feet for each plug set.

Plugged off bottom with sand to 3975' and ran 4 sacks cement. Shot casing @3300',
3000', 2733', 2508', 2300', 2100' and pulled a total of 50 joints (1898') of 4-1/2"
casing. Plugged well with 3 hulls, 10 gel, 50 sx. 60/40 pos, 2% gel, 3% cc., 10 gel,
1 hull, released plug and displaced with 100 sx. 60/40 pos, 2% gel, 3% cc.

Plugging Complete.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Kelso Casing Pulling

STATE OF Kansas COUNTY OF Rice, ss.
R. Darrell Kelso (employee of owner) or (owner or operator) of the
above-described well, being first duly sworn on oath, says: That I have knowledge of the
facts, statements, and matters herein contained and the log of the above-described well as
filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
Box 347 Chase, Ks. 67524
(Address)

SUBSCRIBED AND SWORN TO before me this 23rd day of August, 19 83

My Commission expires: _____



Irene Hoover
Notary Public.

AUG 25 1983

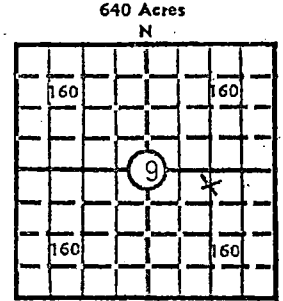
Wichita, Kansas

KANSAS DRILLERS LOG

API No. 15 — 185 — 20,939-0000
 County Number

S. 9 T.24S R.14W E
 W
 Loc. N/2 N/2 SE/4
 County Stafford

Operator
 Abercrombie Drilling, Inc.
 Address
 801 Union Center, Wichita, Kansas 67202
 Well No. 1 Lease Name Cotton
 Footage Location
 2310' feet from (N) line 1320' feet from (W) line
 Principal Contractor Geologist
 Abercrombie Drilling, Inc. Bill Darrow
 Spud Date Total Depth P.B.T.D.
 August 01, 1979 4300' 4225'
 Date Completed Oil Purchaser
 August 30, 1979



Locate well correctly
 Elev.: Gr. 1978'
 DF 1984' KB 1986'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	285'	common	200	3% Ca.Cl. 2% gel.
Production	7-7/8"	4 1/2"	10 1/2#	4267'	50/50 posmix common	50 150	2% gel. 12 1/2# gilsinite/sk

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	D.P. Charge	4049' - 4052'
			4	D.P. Charge	4035' - 4040'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	STATE CORPORATION COMMISSION	Depth interval treated
1000 gallons, 15% Non-E	JUN 24 1983	4049' - 4052'
1000 gallons, 3%	CONSERVATION DIVISION Wichita, Kansas	4035' - 4040'
Frac. 236 bbls., 3% gel acid with 3/4# sand/gel		4035' - 4040' & 4049' to 4052'

INITIAL PRODUCTION

Date of first production September 19, 1979
 Producing method (flowing, pumping, gas lift, etc.) Pumping
 RATE OF PRODUCTION PER 24 HOURS
 Oil 75 bbls. Gas --- MCF Water 67% bbls. Gas-oil ratio --- CFPB
 Disposition of gas (vented, used on lease or sold) ---
 Producing interval (s) 4035' - 4040' & 4049' - 4052'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
Abercrombie Drilling, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
Oil

Well No. 1 Lease Name Cotton

S 9 T24S R14W E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and shale	0	285	SAMPLE TOPS:	
Red bed and shale	285	920		
Shale	920	1146	Anhydrite	920' (+1068)
Shale and red bed	1146	1738	B/Anhydrite	941' (+1045)
Shale and lime	1738	2225	Heebner	3514' (-1528)
Lime and shale	2225	2755	Toronto	3536' (-1550)
Shale and lime	2755	3065	Douglas	3550' (-1564)
Lime and shale	3065	4300	Brown Lime	3654' (-1668)
Rotary Total Depth		4300	Lansing	3673' (-1687)
			Simpson	4189' (-2203)
			Arbuckle	4256' (-2270)
DST #1 (3788-3809') 30", 30", 30", 30" Rec. 15' mud with oil spots. IFP 51-51, IBHP 71, FFP 51-51, FBHP 71.			ELECTRIC LOG TOPS:	
DST #2 (3857-3882') 30", 45", 60", 45" Rec. 300' sw. IFP 61-81, IBHP 1310, FFP 112-153, FBHP 1207.			Heebner	3513' (-1527)
			Toronto	3533' (-1547)
			Douglas	3551' (-1565)
			Brown Lime	3655' (-1669)
			Lansing	3674' (-1688)
DST #3 (3954-4082') Misrun.			B/KC	3932' (-1946)
			Marmaton	3951' (-1965)
DST #4 (4016-4082') 30", 45", 60", 45" Rec. 504' fluid, 60' so & gsm, 444' gmo. IFP 76-119, IBHP 1137, FFP 163-217, FBHP 1019.			Conglomerate	3978' (-1992)
			Viola	4062' (-2076)
			Simpson	4209' (-2223)
			Arbuckle	4259' (-2273)
DST #5 (4234-4261') 30", 45", 60", 45" Rec. 240' sw. IFP 32-54, IBHP 1319, FFP 65-119, FBHP 1276.			E.L.T.D.	4301'
			R.T.D.	4300'

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Jack L. Partridge
Signature

Jack L. Partridge, Asst. Sec.-Treas.
Title

September 26, 1979
Date