

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-047-20112-00-00
Spot: CNESWNW Sec/Twnshp/Rge: 16-24S-16W
1650 feet from N Section Line, 990 feet from W Section Line
Lease/Unit Name: RUDD ESTATE Well Number: 1
County: EDWARDS Total Vertical Depth: 4374 feet

Operator License No.: 5056
Op Name: HOLL, F.G., COMPANY L.L.C.
Address: 6427 EAST KELLOGG
WICHITA, KS 67207

Conductor Pipe: Size feet: 3 1/2" 16
Surface Casing: Size 8.625 feet: 267 WITH 250 SX CMT
Production: Size 4.5 feet: 4350 WITH 160 SX CMT
Liner: Size feet:

Well Type: GAS UIC Docket No: Date/Time to Plug: 05/30/2002 3:30 PM
Plug Co. License No.: 31925 Plug Co. Name: QUALITY WELL SERVICE, INC.

Proposal Rcvd. from: RICHARD MCINTYRE Company: QUALITY WELL SERVICE, INC. Phone: (620) 278-2026

Proposed Plugging Method: SAND TO 4230' & 4 SX CMT. 1ST PLUG AT 1070' WITH 50 SX CMT & 10 SX GEL. 2ND PLUG AT 290' WITH 50 SX CMT. 3RD PLUG AT 40' WITH 10 SX CMT.

Plugging Proposal Received By: STEVE MIDDLETON
Date/Time Plugging Completed: 05/30/2002 4:30 PM

Witness Type: Plugging Operations 100% Witnessed (Complete)
KCC Agent: STEVE PFEIFER

Actual Plugging Report:

PBTD 4302'. PERFS AT 4290-4295'. SANDED BACK TO 4230' & PUT 4 SX CMT ON TOP OF BRIDGE PLUG THROUGH DUMP BAILER. SPOT PLUGS THROUGH 4 1/2" CASING. 1ST PLUG AT 1070' WITH 10 SX GEL & 50 SX CMT. 2ND PLUG AT 290' WITH 50 SX CMT. 3RD PLUG AT 40' WITH 10 SX CMT.

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JUN 05 2002
KCC WICHITA

Remarks: USED 60/40 POZMIX 6% GEL BY ACID SERVICES. RECOVERED 2257' OF 4 1/2" CASING.

Plugged through: CSG

District: 01

Signed

Stephen J. Pfeifer
(TECHNICIAN)

INVOICED

DATE

6-6-02

TEL NO

2002061889

File Copy

STERLING DRILLING COMPANY
P. O. Box 129
Sterling, Kansas 67579

RECEIVED

MAY 02 2002

KCC WICHITA

WELL LOG ----- RUDD ESTATE #1
Located: NE SW NW, Section 16-24S-16W, Edwards County,
Kansas

OWNER: F. G. Holl and Sterling Drilling Company
ROTARY DRILLING CONTRACTOR: Sterling Drilling Company

COMMENCED: November 9, 1971
COMPLETED: November 17, 1971

TOTAL DEPTH: 4350'

<u>LOG</u>	<u>CASING RECORD</u>
0 - 975 Sand and Shale	Ran 8 joints 8' 5/8" O.D. surface casing (324.64'), cemented @ 336' K.B. with 250 sacks quickset. Plug down 12:50 AM 11-10-71.
975 - 1965 Shale	
1965 - 3760 Shale and Lime	
3760 - 4175 Lime	
4175 - 4283 Lime and Chert	
4283 - 4350 Lime, Shale, Sand	Ran 134 joints 4 1/2" 9.5# used casing, tallied 4365.24 threads off. Halliburton cemented with 500 gal. mud flush ahead of 100 sacks Pozmix, 1/4" flo-seal, 6# Gillsinite per sack. Plug down 3:00 PM, 11-17-71.

E1 Log shows 4349