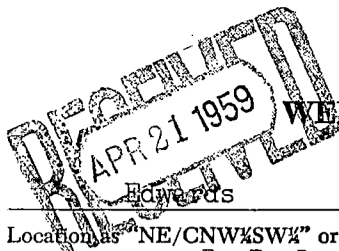


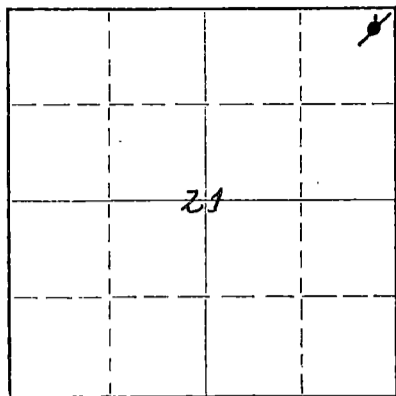
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas



WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Location as Edwards County. Sec. 21 Twp. 24 Rge. 16 (E) W (W)
Location as "NE/CNW/SW" or footage from lines. NE NE NE
Lease Owner D. R. Lauck Oil Co., Inc.
Lease Name Lunz Well No. 1
Office Address 301 South Broadway Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 9-7-57 19__
Application for plugging filed 3-18-59 19__
Application for plugging approved 3-23-59 19__
Plugging commenced 4-6-59 19__
Plugging completed 4-14-59 19__
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production March 2, 19 59
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Frank Broadfoot
Producing formation Mississippi Depth to top 4250 Bottom 4315 Total Depth of Well 4387 Feet
Show depth and thickness of all water, oil and gas formations. PB 4275

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Brown Lime	Dry	3819	3830	8 5/8	247'	none
Lansing	Dry	3830	4252	5 1/2	4387'	3030 ft.
Mississippi	Oil	4250	4280			
Kinderhook Shale	Dry	4280	4297			
Kinderhook Sand	Oil	4297	4357			
Viola	Dry	4357	4387			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

PB TD 4275'

Sand 4275' - 4240'

5 Sx Cement 4240' - 4210'

Mud 4210' - 247'

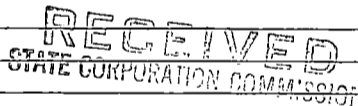
Rock 247' - 240'

25 Sx Cement 240' - 165'

Mud 165' - 35'

Rock 35' - 30'

10 Sx Cement 30' - cellar



APR 22 1959

CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn & Smith Pipe Pulling Co.
Address Box 114 Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
H. E. Wolfe (employee of owner) ~~XXXXXXXXXXXX~~ of the above-described

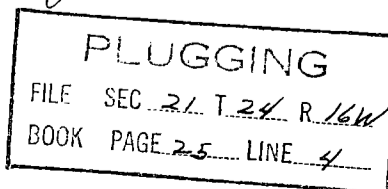
well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Box 47 Ellinwood Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 21 day of April, 19 59

My commission expires Sept. 14, 1959

Elizabeth Gay
Notary Public.



D.R. Lauck Oil Company, Inc.
 # Sunray Mid-Continent Oil Company

NE NE NE Sec. 21-24S-16W
 Edwards County, Kansas

Lunz #1

Commenced: August 20, 1957
 Completed: Sept. 1, 1957

Casing Record: 247' 8 5/8" cem.w/230 sacks
 4387' 5 1/2" cem.w/125 sacks

Elevation: GR 2070; DF 2073; KB 2075;

Drillers Log

		Tops	
		Sample	Schlumberger
Clay	30	Heebner	3682-1607
sand	170	Toronto	3699-1624
shale & shells	247	Douglas	3726-1651
blue shale	335	Brown Lime	3819-1744
red bed & shale	437	Lansing	3830-1755
Anhydrite	446	Mississippian	4252-2177
red bed	557 #	Kinderhook shale	4280-2205
sand	590	Kinderhook sand	4297-2222
red bed	677	Viola	4357-2282
sand & red bed	695	Rotary Total Depth	4387-2312
red bed & shells	1035		
shale	1045	DST #1 (M-D)	4251-4265 open 1 hr; strong blow throughout; recov. 1500 ft. very faint gas in pipe and 30' drilling mud; all pressures 0#.
Anhydrite	1100		
shale & shells	1900	DST #2 (W)	4297-4312 open 75 min. fair increasing to good blow throughout; recov. 2400' odorless gas and 40' gas cut mud; with gassy taste. ISIP 780# in 30 min. FSIP 350# in 30 min. FP 0-0# Hydrostatic Pressure 2340#
Lime & shale	2265		
Lime & shale			
Pyrite & gyp	2390		
lime-Pyrite shells	2420		
shale & shells	2510		
lime & shale	3625		
lime	3680		
shale & lime	3820		
lime	4106		
shale & lime	4235		
lime	4245		
lime, chert & shale	4265		
lime	4275		
shale, chert & sand	4312		
sand	4315		
sand & shale	4358		
chert	4375		
chert & shale	4387 RTD		

RECEIVED
 STATE CORPORATION COMMISSION

MAR 21 1959

CONSERV.

PLUGGING
 FILE SEC. 21 T. 24 R. 16W
 BOOK PAGE 25 LINE 4

D.R. Lauck Oil Company, Inc.
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Lime & shale			all pressures 0#.
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PLUGGING

FILE SEC. 21 T. 24R. 16W
 BOOK PAGE 25 LINE 4