

STATE OF KANSAS  
STATE CORPORATION COMMISSION

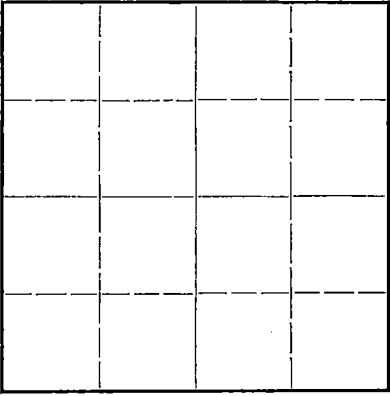
WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit,  
Mall or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

NORTH



Locate well correctly on above  
Section Plat

Stafford County. Sec. 12 Twp. 24 Rge. 12W(E) (W)  
Location as "NE1/4NW1/4SW1/4" or footage from lines. C-E1/2-NW1/2-NW1/2  
Lease Owner. Plains Exploration Company  
Lease Name. McKibben Well No. 1  
Office Address. 524 University Bldg. Denver 2, Colorado  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed. 6/16/45 19  
Application for plugging filed. 6/16/45 19  
Application for plugging approved. 6/16/45 19  
Plugging commenced. 6/16/45 19  
Plugging completed. 7/9/45 19  
Reason for abandonment of well or producing formation. Dry Hole

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? yes

Name of Conservation Agent who supervised plugging of this well. Kerr  
Producing formation. Viola Depth to top. 3817 Bottom. Total Depth of Well. 3876 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

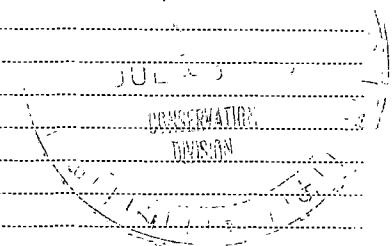
Formation	Content	From	To	Size	Put In	Pulled Out
Viola	Oil and Water	3817'	3823'	8 5/8" OD	200'	Cemented Solid
				5 1/2" OD	3820'	3091' O.A.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Chat from 3876' to 3826'. Dumped 12 sks cement plugged to 3800'. Heavy mud to 190'.  
Bridged solid from 190' to 185'. 15 sks cement from 185' to 150'. heavy mud to  
15' below base of cellar. Bridged solid and filled to base of cellar w/ 5 sks  
cement.

Recd 7-13-45

PLUGGING  
FILE 12 24 12W  
BOOK PAGE 20, LINE 11



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. Plains Exploration Company  
Address. % E.E. Duncan, Stafford Kansas.

STATE OF Kansas, COUNTY OF Stafford, ss.  
E. E. Duncan (employee of owner) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) E. E. Duncan  
Stafford Kansas.  
(Address)

SUBSCRIBED AND SWORN to before me this 9th day of July, 1945.

My commission expires Aug 4 - 1946

[Signature] Notary Public.

PLAINS EXPLORATION COMPANY  
ST. LOUIS, MO.

Commenced May 15, 1945  
Completed June 10th, 1945  
Total Depth 3876' R.D.B.  
Shot or Treated 6/6/45 Acidized W/500 Gal.  
6/7/45 Acidized W/1500 Gal  
6/9/45 Lane well perf. 7/27 shots 3611' @ 20'  
6/12/45 Acidized W/ 500 Gal.

All measurements carried from  
Rotary Drive Bushing  
Elevation 1858' R.D.B.  
Loc. 990' Est. (60' South of NS  
Cor Sec. 12- Top 248-B 12th  
Stafford County.  
Production 220 bbls.

CONTRACTOR, CHECKER & DRILLING COMPANY.

CASTING RECORD:

8 5/8" O.D. 26' set @ 200 R.D.B. W/100 sbs  
5 1/2" O.D. 14' set @ 3620' R.D.B. W/100 sbs

TOPEL AND STRAIN:

ROTARY DRIVE BUSHING

- 10' Base of cellar
- 60' Surface clay
- 90' Sand
- 120' Shells & Shale
- 226' Red Rock
- 625' Red Rock and shells
- 653' Anhydrite
- 930' Red rock and shells
- 1450' Shale and lime shells
- 1720' Broken lime
- 1735' Sandy sharp lime
- 1885' Broken lime
- 2010' Broken lime and shale
- 2065' Broken lime
- 2205' Broken lime and shale
- 2220' Shale
- 2365' Broken lime
- 2435' Shale
- 2717' Broken lime and shale
- 2765' Broken lime
- 2775' Cherty limestone
- 2780' Lime
- 3010' Broken lime
- 3245' Lime
- 3315' Broken lime
- 3345' Broken lime and shale
- 3405' Shale lime shells
- 3495' Lime
- 3520' Cherty lime
- 3710' Lime
- 3755' Broken lime
- 3785' Broken lime and shale
- 3820' Shale and Conglomerate
- 3826' Lime
- Rotary Total depth.
- 3830' Lime
- 3845' Cherty lime
- 3863' Lime and shale
- 3876' Lime T.O. ROD

- L.R.O. 3513'
- B.R.O. 3702' no shows
- Ggl 3748'
- K. 3762'
- V. 3817'

Good porosity and fair saturation from  
3817' no fill up after drilling plug.  
Acidized w/500 gal. swabbed 1 1/3 bbls  
fluid P.M. 20% water acidized w/1500 gal  
swabbed 1 1/2 bbls P.M. after 12 hrs swabbing  
test 50% w. perforated with land wells 27  
shots from 3611' to 3820', no increase, hole  
would only fill up 1150'. filling from top/  
water, plugged back with calseal to 3816'  
Acidized W/500, drilled out calseal to 3824'  
swabbed 2 1/2 bbls P.M. after 8 hrs swabbing  
25% w. drilled to 3876 then swab test, no  
increase.

I HEREBY CERTIFY THE ABOVE RECORD IS A TRUE  
AND CORRECT RECORD OF THE DRILLERS LOG ON  
THIS WELL.

SIGNED

*E. E. Duncan*

SUBSCRIBED AND SWORN TO before me on this 20th  
DAY OF JUNE 1945

*E. E. Eddy*

Notary Public

My commission expires August 4th, 1946

12:24 12W  
20 11