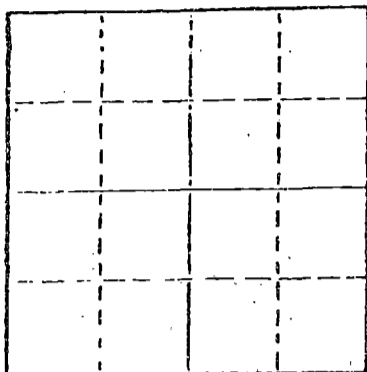


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202



Locate well correctly on above
Section Plot

Edwards County, Sec. 32 Twp. 24 Rge. 16 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
C W/2 SW SE
Lease Owner Stalcup Oil Co.
Lease Name Laremore Well No. #2
Office Address 3511-23rd. St., Great Bend, KS 67530
Character of Well (Completed as Oil, Gas or Dry Hole)
dry hole
Date Well completed July 9 1982
Application for plugging filed July 9 1982
Application for plugging approved July 9 1982
Plugging commenced July 9 1982
Plugging completed July 9 1982
Reason for abandonment of well or producing formation

D & A
If a producing well is abandoned, date of last production 19.

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Steve Durrant, Belpre
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4500
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	295'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

660' 70sx
300' 40sx
40 10sx and solid bridge
rathole 10sx

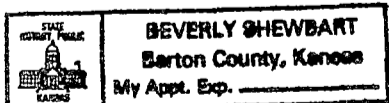
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Mustang Drilling & Exploration, Inc.

STATE OF Kansas COUNTY OF Barton, ss.
Gib Overbey (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Gib Overbey
P.O. Drawer 1609, Gt. Bend, KS 67530
(Address)

SUBSCRIBED AND SWORN TO before me this 12th day of July, 1982



Beverly Shewbart
Notary Public.

My commission expires April 14, 1986

RECEIVED
STATE CORPORATION COMMISSION
JUL 13 1982
CONSERVATION DIVISION
Wichita, Kansas

STEP TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Redbed, Blue Shale	0	302	Heebner	3737
Shale	302	860	Toronto	3764
Shale, Lime	860	2168	Brown Lime	3881
Lime, Shale	2168	2390	Lansing	3890
Shale, Lime	2390	2880	Cherokee Sand	4330
Lime, Shale	2880	3090	Cherokee Sd#2	4340
Shale, Lime	3090	3604	Mississippian	4361
Lime, Shale	3604	3737	Kinderhook Sd	4404
Shale	3737	3741	Viola	4470
Shale, Lime	3741	3764	LTD	4502
Lime	3764	3881	RTD	4500
Lime, Shale	3881	3890		
Lime	3890	4330		
Sand	4330	4361		
Chert, Lime	4361	4404		
Sand	4404	4470		
Lime	4470	4502		
LTD		4502		
RTD		4500		
DST #1 4326-4355 time o.b. 2½ hrs.				
DST #2 4362-4377 time o.b. 30-45-30-45 rec. 380' sli oil specked and gas cut muddy water & 120' muddy water 900' gas in pipe ISIP 1045; FSIP 1015; IF 213-284; FF 2 33-243; HYD 2346-2276				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12½	8 5/8	23#	302'	60=40 poz	250	3%cc; 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		STATE RECEIVED DEPT. OF REVENUE JUL 13 1982 CONSERVATION DIVISION Wichita, Kansas
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations