

To: 1 041219
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15-185-23,001-0000
C NW NE, SEC. 35, T 24 S, R 11 W/E
4620 feet from S section line
1980 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 8061
Operator: Oil Producers, Inc. of Kansas
Name: _____
Address: P.O. Box 8647
Wichita, KS 67208

Lease Name Thompson Well # 1
County Stafford 124.44
Well Total Depth 3829 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 262

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____
Other well as hereinafter indicated _____

Plugging Contractor D.S. & W. Well Servicing, Inc. License Number 6901
Address P.O. Box 231, Claflin, KS 67525

Company to plug at: Hour: 9 a.m. Day: 6 Month: 11 Year: 1996

Plugging proposal received from Kent Strube
(company name) D.S.&W. Well Servicing, Inc. (phone) 316-587-3361

logs: 4 1/2" at 3828' w/100 sx cement, PBTD 3788', Perfs at 3716-22, 3726-31, 3735-37, 3739-41, 3743-45'
1st plug sand back to 3665' and dump 4 sx cement on top of sand through bailer.
2nd plug pump 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, release
8 5/8" wiper plug and pump 125 sx cement.

Plugging Proposal Received by Steve Pfeifer (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 10 a.m. Day: 6 Month: 11 Year: 1996

ACTUAL PLUGGING REPORT 1st plug sanded back to 3665' and dumped 4 sx cement on top of sand
bridge through bailer,

2nd plug pumped down 8 5/8" surface pipe with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx
gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 125 sx cement.

Maximum pressure 500 psi and shut in 100 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2897' of 4 1/2" casing.
(If additional description is necessary, use BACK of this form.)

INVOICED
DATE NOV 14 1996
INV. NO. 46966

11-13-96
Signed Stephen J. Pfeifer (TECHNICIAN)