

SEP 10 1985

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-095-20,503-0000

LEASE NAME Whitelaw #1

WELL NUMBER _____

SPOT LOCATION SE SE NW

SEC. 8 TWP. 28S RGE. 5W (E) or (W)

COUNTY Kingman

Date Well Completed _____

Plugging Commenced 8/21/85

Plugging Completed 8/29/85

LEASE OPERATOR The Maurice L. Brown, Co.

ADDRESS 200 Sutton Place, Wichita, Ks. 67202

PHONE # (316) 265-4651 OPERATORS LICENSE NO. _____

Character of Well _____
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Wichita

Is ACO-1 filed? yes If not, is well log attached? _____

Producing formation Miss. Depth to top 3752 bottom 3768 T.D. 4250'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
Miss.	Gas	3755	3564	8 5/8	257'	none
				5 1/2"	3852'	3189'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set.

Plugged bottom with sand to 4050' & 5 sacks cement. Shot pipe at 3500', 2400', and 3189'. Pulled 80 joints of pipe. Hooked on to 8 5/8 & pumped 14 gal mixed with 2 hulls & 125 sacks 60/40 poz. Filled top of surface csq. with redi-mix. Plugging complete.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pulling License No. 6050
Address Box 347, Chase, Ks. 67524

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso

(employee of operator) or

(operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) R. Darrell Kelso

(Address) Box 347, Chase, Ks. 67524

SUBSCRIBED AND SWORN TO before me this 9th day of September, 19 85

My Commission expires: _____



RECEIVED
STATE CORPORATION COMMISSION
Notary Public

SEP 13 1985

CONSERVATION DIVISION

Form CP-4
Revised 01-84

COPY

KANSAS DRILLERS LOG

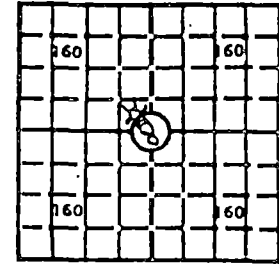
API No. 15 — 095 — 20, 503 — 00-00
 County Number

S. 8 T. 28 R. 5 ^E/_W

Loc. C SE SE NW

County Kingman

640 Acres
N



Locate well correctly

Elev.: Gr. 1405

DF _____ KB 1410

Operator
 The Maurice L. Brown Company & I. Wayne Woolsey

Address
 1500 Vickers-KSB&T Building, Wichita, KS 67202

Well No. 1 Lease Name Whitelaw

Footage Location
 2310 feet from (N) (S) line 2310 feet from (E) (W) line

Principal Contractor Slawson Drlg. Co. Geologist Peter J. Stubbs

Spud Date 8-4-76 Total Depth 4250 P.B.T.D. 3800

Date Completed 9-16-76 BOK Purchaser Peoples Natural Gas

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	257	60-40 Poz	250	2% Gilsonite 3% C Cl
Production	7 7/8	5 1/2	15 1/2	3852	65/35 Poz	100	4.8# salt, 3/4% CFP 10# Gilsonite & 1/2# Tuf fibers/sx

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2" bullet	3755-55 1/2

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

JUN 19 1985

INITIAL PRODUCTION

Date of first production 10-2-76 Producing method (flowing, pumping, gas lift, etc.) Flowing

RATE OF PRODUCTION PER 24 HOURS
 Oil 0 bbls. Gas 728 MCF Water 0 bbls. Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) Sold Producing interval(s) 3755-55 1/2

CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.