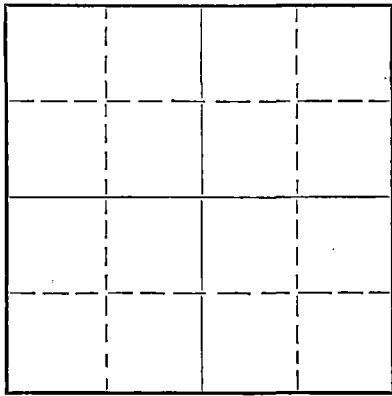


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Map or Plover Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Plat

Kingman County, Sec. 8 Twp. 28 Rge. (E) 5 (W)  
Location as "NE/CNW 1/4 SW 1/4" or footage from lines Gen E/2 SW SE  
Lease Owner Westgate-Greenland Oil Company  
Lease Name Pilgram Well No. 1  
Office Address 1009 Central Building, Wichita 2, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) dry hole  
Date well completed 6/7/51 19...  
Application for plugging filed July 21, 1951 19...  
Application for plugging approved July 24, 1951 19...  
Plugging commenced July 24, 1951 19...  
Plugging completed July 29, 1951 19...  
Reason for abandonment of well or producing formation.....

If a producing well is abandoned, date of last production..... 19...  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee  
Producing formation..... Depth to top..... Bottom..... Total Depth of Well..... Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<u>surface</u>		<u>0</u>	<u>202</u>	<u>8 5/8"</u>	<u>202</u>	<u>none</u>
<u>Mississippi</u>		<u>0</u>	<u>3876</u>	<u>5 1/2"</u>	<u>3876</u>	<u>3201 feet</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Plugged back with sand to 3775 feet.  
Ran 6 sacks cement @ 3775 to 3735 feet.  
Filled with heavy mud to 210 feet and rock to 195 feet.  
Ran 15 sacks cement from 195 to 150 feet.  
Filled with heavy mud from 150 to 15 feet and capped with 5 sacks cement.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Westgate-Greenland Oil Company  
Address 1009 Central Building, Wichita 2, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
Don Allen (employee of owner) or ~~conservator~~ of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Don Allen  
1009 Central Building, Wichita 2, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 7th day of August, 1951.

Esther Russell  
Notary Public.

My commission expires May 25, 1953.

23-5091-s 8-50-10M

PLUGGING  
FILE SEC 8 T Y8 R50  
BOOK PAGE 97 LINE 12

AUG 8 1951 08-08-51  
CONSERVATION DIVISION  
Wichita, Kansas

COMPANY Westgate-Greenland Oil Company  
 CONTRACTOR: Jackson Drilling Corporation  
 FARM: Pilgram #1  
 LOCATION: C E/2 SW SE Section 8-28-5W,  
 Kingman County, Kansas  
 ELEVATION: 1398  
 COMMENCED: December 3, 1950  
 COMPLETED: December 21, 1950 Rotary  
 January 8, 1951 Cardwell

0	to	60	Sand & Shale
60	to	475	Shale & Shells
475	to	650	Salt & Shale
650	to	1010	Shale & Lime Shells
1010	to	2505	Lime & Shale
2505	to	2545	Lime, Sand, Shale
2545	to	3021	Lime & Shale
3021	to	3140	Lime
3140	to	3202	Lime & Shale
3202	to	3288	Lime
3288	to	3344	Lime & Brkn Lime
3344	to	3435	Lime
3435	to	3810	Shale & Lime
3810	to	3921	Lime
3921	to	4049	Shale & Lime
4049	to	4081	Kindlehook-Shale
4081	to	4163	Shale
4163	to	4177	Viola
4177	to	4191	Lime
4191	to	4241	Sand & Shale
4241	T. D.		

8 5/8" 24# Casing set at 202 feet. Cemented with 135 sacks cement and 1 sack calcium chloride.

5 1/2" casing set at 3876 feet, cemented with 100 sacks cement.

Drill stem test 3789-3810. Open fifty minutes. Recovered 150 feet heavily gas cut water, mud and oil. 180 feet of water and oil, and 120 feet water.

Lane wells perforated casing 24 holes from 3798-3790. Plug back to 3794 - Dowell Service 26 gallons Plastic material

Lane wells perforated casing 17 holes from 3791 to 3785. 500 gallons Dowell Service - swabbing 1/2 barrel oil and 25 barrels water per hour.

1,000 gallons additional Dowell Service.

Tops: Mississippi 3747  
 Viola 4163  
 Simpson 4179

All measurements from top of derrick floor.

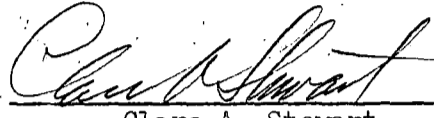
RECEIVED  
 STATE CORPORATION COMMISSION  
 AUG 8 X 1951  
 CONSERVATION DIVISION  
 Wichita, Kansas

PLUGGING  
 FILE SEC 8 T 28 SW  
 BOOK PAGE 97 LINE 12

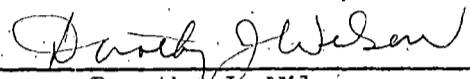
15-095-01473-000

C E R T I F I C A T E

I, Clare A. Stewart, do hereby certify that the above and foregoing is a true and correct copy of log of the Pilgram #1, Section 8-28-5W, Kingman County, Kansas, as reflected by files of the Jackson Drilling Corporation.

  
Clare A. Stewart

Subscribed and sworn to before me, a Notary Public, within and for Johnson County, Kansas, this 10th day of May, 1951.

  
Dorothy J. Wilson

My Commission Expires November 30, 1954.

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 8 X 1951  
CONCESSIONS DIVISION  
WICHITA, KANSAS