

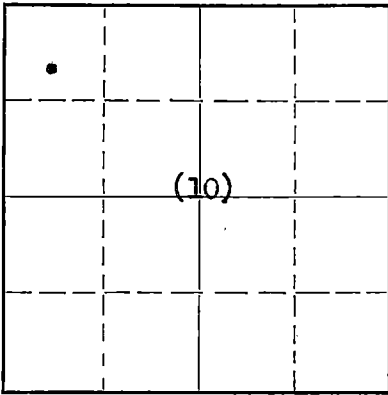
15-095-01477000

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Kingman County. Sec. 10. Twp. 28S. Rge. 5W. (E) (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW $\frac{1}{4}$, NW $\frac{1}{4}$, NW $\frac{1}{4}$
Lease Owner Amerada Petroleum Corporation
Lease Name Calvin A. Brown Well No. #1
Office Address P. O. Box #2040, Tulsa, 2, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 2/27/51 19.
Application for plugging filed 3/1/51 19.
Application for plugging approved 3/1/51 19.
Plugging commenced 3/2/51 19.
Plugging completed 3/6/51 19.
Reason for abandonment of well or producing formation Dry Hole

NORTH



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19.
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Fuel Durkee, McPherson, Kansas
Producing formation Depth to top 3810'. Bottom Total Depth of Well 3939' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8"	146'	None
				5-1/2"	3808'	3248'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Halliburton Pumped 45 Sacks of Regular cement in hole thru. 2-3/8" Tubing, plugging well/ back 3837', Halliburton O.W.C. Co. Dumped in Six (6) sacks of Calseal w/Hallibutton Dump bailer, plugging back from 3837' to 3810', Halliburton Pumped in 15 Sacks of Regular Cement, Spotted cement in bottom of hole, & pump hole full of Heavy Rotary mud, filling hole to top, Forbes Casing Pulling Company Shot pipe off @ 3246' & pull 3248' of 5 1/2" Casing, keeping hole full of mud while pulling casing. Phased bridge plug 140' down from top, & dumped 15 Sacks of Regular cement on top of plug, fill hole w/Heavy Rotary mud from 140' down from top up to w/in 15' of top of 8 5/8" Surface casing in well, & dumped in 5 Sacks of Regular cement filling hole to top of 8 5/8" Surface casing in bottom of cellar.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Amerada Petroleum Corporation
Address P. O. Box #2040, Tulsa, Oklahoma

STATE OF Oklahoma, COUNTY OF Tulsa, ss.
R. G. Smith (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.
(Signature) [Signature]
(Address)

SUBSCRIBED AND SWORN to before me this 9 day of March, 1951
My commission expires January 17, 1955
Notary Public.

PLUGGING
FILE NO. 10-1-28R-SW
PAGE 65 LINE 32

RECEIVED
MAR 10 1951
CONSERVATION DIVISION
Wichita, Kansas
22-7377-S
03-10-51

15-09501477000

Well No. 1
 Farm Calvin A. Brown
 Elevation 1423' Derrick Floor
 Location NW/4 NW/4 NW/4
 330' South of North line
 330' East of West line
 Section 10-28S-5W
 Kingman County, Kansas
 Company Amerada Petroleum Corporation
 Commenced Drlg. 1/21/51
 Completed Drlg. 2/5/51
 Contractor Beardmore Drilling Company
 Initial Production Dry Hole

CASING RECORD	SIZE	WEIGHT	FEET	CEMENT
	8-5/8"	32#	146	125 Sx
	5-1/2"	14 & 15.5#	3808	100 Sx
	Open hole			

RECEIVED
 MAR 17 1951
 OFFICE OF THE
 STATE ENGINEER
 DIVISION OF
 MINERAL RESOURCES
 TOPEKA, KANSAS
 3811-3816 w/15
 Jet formation shots

FORMATION:

Surface Clay	0	35
Sand	35	55
Red Bed	55	80
Shale & Shells	80	146
Shale & Shells	146	1160
Lime, Broken	1160	1380
Shale & Shells	1380	1635
Shale & Shells	1635	2100
Shale	2100	2251
Lime, Broken	2251	2375
Shale & Lime	2375	2685
Lime, Broken	2685	2775
Lime & Shale	2775	2995
Lime	2995	3170
Lime, Broken	3170	3250
Lime	3250	3290
Lime	3290	3345
Lime & Shale	3345	3415
Shale	3415	3485
Shale & Lime	3485	3615
Shale & Shells	3615	3665
Shale & Lime	3665	3769
Lime (Dolomite)	3769	3843
Lime	3843	3861
Lime & Chert	3861	3890
Lime	3890	3939

TOTAL DEPTH 3939'

PLUGGED BACK DEPTH 3817'

GEOLOGICAL TOPS:

Lansing	2985'
Chat	3769'
Dolomite	3810'

SCHLUMBERGER TOPS:

2980'
3765'
3809'

Rotary tools used from 0 3939'

PLUGGING
 FILE SEC 10T X R SW
 BOOK PAGE 65 LINE 30