

STATE OF KANSAS
STATE CORPORATION COMMISSION

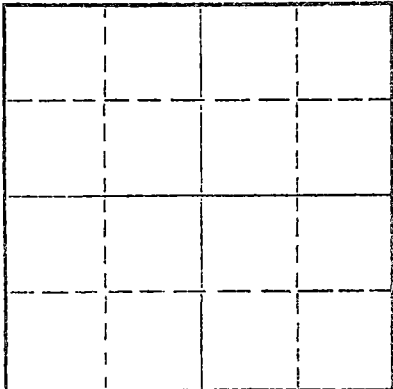
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD

WICHITA JUN 8 1972
15-095-20201 Form CP-4
6000

Kingman County, Sec. 10 Twp. 28 Rge. 5 (E) (W)

Location as "NE/CNW/SW" or footage from lines: NE SW SE
Lease Owner: Maurice L. Brown
Lease Name: Turner #3 Well No. _____
Office Address: Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced: 6/19/72 _____ 19____
Plugging completed: 6/23/72 _____ 19____
Reason for abandonment of well or producing formation: depleted.
If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well: Biberstein
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well: 3884' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

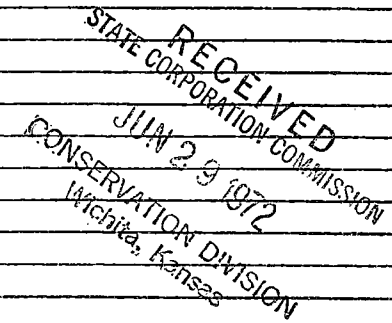
CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	248	none
				5 1/2"	3882'	2895'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole to 3884', ran sand to 3800' and set 5 sacks of cement.
~~Shot pipe~~ Loaded hole with water, shot pipe at 3405', 3298', 3200',
3134', 3084', 3002', 2902', pulled 93 joints. Set 10' rock bridge
at 240' and ran 4 yards concrete. Talled pipe.

PLUGGING COMPLETE.



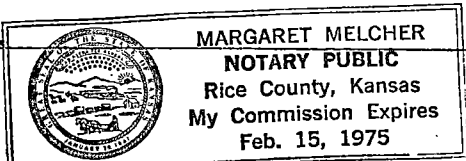
(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor: KNIGHT CASING PULLING CO., INC.
Address: CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel Knight
CHASE, KANSAS (Address)

SUBSCRIBED AND SWORN TO before me this 26th day of June, 1972

My commission expires



Margaret Melcher
Notary Public.

WICHITA DEC 23 1971
15095-20261000

LOG OF WELL

TURNER NO. 3

Loc.: NE SW SE
Sec. 10-28S-5W
Kingman Co., Kans.

OPERATOR: Maurice L. Brown

Elev.-KB 1410

CONTRACTOR: Berentz Drilling Co.

Commenced with Rotary November 22, 1971
Completed with Rotary December 5, 1971

Casing: 8-5/8" - 248' cemented with 225 sacks
5-1/2" - 3882 cemented with 125 sacks

RECEIVED
STATE CORPORATION COMMISSION

MAY 24 1972

CONSERVATION DIVISION
Wichita, Kansas

FORMATION:

Soil & Shale	70'
Shale & Lime	252
Shale & Lime	1030
Lime	1155
Shale & Lime Strks	1620
Lime & Shale	1870
Shale & Lime	2975
Lime & Shale	3196
Lime (K.C.)	3418
Lime & Shale	3792
Mississippi Lime	3884

Ran 3 D.S.T. & Logged well.

Tops	
Lansing	2961
K.C.	3196
BKC	3418
Marmaton	3498
Cherokee	3655
Weathered	
Miss.	3792
RTD Miss.	3808

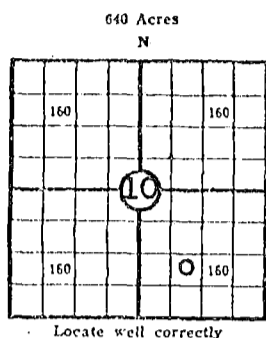
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 STATE CORPORATION COMMISSION
 JUN 28 1972
 CONSERVATION DIVISION
 Wichita, Kansas

KANSAS CORPORATION COMMISSION

WELL RECORD

15095-20201-0000

(Mail to Kansas Geological Survey, 4150 Monroe Street, Wichita, Kansas 67209)



Lease Name: Turner Well No. 3
 Well Located: Ne SW SE
 SEC 10 TWP 28S RGE 5W
 Operator: Maurice L. Brown
 Address: 1500 Vickers-KSB&T Bldg. Wichita, Kansas
 Elevation: Ground 1406 D.F. 1408 K.B. 1410
 Type Well: (Oil, gas, dry hole) oil

Drilling Commenced: 11-23 1971 Drilling Completed: 12-5 1971
 Well Completed: 5-11 1972 Total Depth 3844
 Initial Production: P&A

Casing Record

Size: 8-5/8" Set at 252 Size: _____ Set at _____
 Size: 5 1/2" Set at 3883 Size: _____ Set at _____

Liner Record

Size: _____ Set from _____ To _____

Cementing

Casing Size	Sacks	Type Cement and Additives
<u>8-5/8"</u>	<u>225</u>	<u>Gel Poz & 3% HA-5</u>
<u>5 1/2"</u>	<u>125</u>	<u>Gel, salt, Poz. CFR₂</u>

Perforations

Formation	Perforated Interval and Number Shots
<u>Mississippi</u>	<u>3816-58</u>
_____	_____
_____	_____

Electric Log Run (Show type log and depths covered)

Gamma Ray - Neutron - Laterolog - Caliper, Acoustilog

(Fill in formation and related information on reverse side)



FORMATION, TESTING AND COMPLETION RECORD

Formation	Top	Bottom	Show Drill Stem Tests, Well Stimulation and Production Tests
Miss.	3800	3822	DST #1 300' g, 58' drlg. mud w/tr w O & Sli, GCM
Miss.	3816	3840	DST #2 60' g, 60' sli ocm, 60' o&GCM w/tr wtr. 60' soc wtry mud
Miss.	3842	3857	DST #3 75' wtry mud, 240' sw

APPROVED
DATE
BY