

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 03/92

RECEIVED
KANSAS CORP COMM

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

1997 SEP 18 P 12:10

API # 15-185-230470002 (Identifior number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Hutchinson Oil Co. KCC LICENSE # 5,614

ADDRESS PO Box 521 (owner/company name) CITY Derby (operator's)

STATE Kansas ZIP CODE 67037 CONTACT PHONE # (316) 788-5440

LEASE Cooper WELL# 1-29WD SEC. 29 T. 24 R. 11 (E/West)

- SW - SE - SW SPOT LOCATION/QQQQ COUNTY Stafford

330 FEET (in exact footage) FROM S/W (circle one) LINE OF SECTION (NOT Lease Line)

1,650 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8 5/8 SET AT 310' CEMENTED WITH 225 SACKS

PRODUCTION CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: _____

ELEVATION 1,831' KB T.D. 4,100' PBD _____ ANHYDRITE DEPTH 605'
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING _____

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? No

If not explain why? To be filed by operator

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Burt Beery PHONE# (913) 483-3141

ADDRESS PO Box 709 City/State Russell, Kansas

PLUGGING CONTRACTOR: Shields Drilling Co. KCC LICENSE # 5,184

ADDRESS PO Box 709, Russell, KS. 67665 (company name) (contractor's)
PHONE # (913) - 483-3141

PROPOSED DATE AND HOUR OF PLUGGING: (If Known?) 6-30-97 : 3AM

PAYMENT OF THE PLUGGING FEE (K.S.A. 55-3-118) WILL BE GUARANTEED BY OPERATOR ~~SHIELDS DRILLING CO.~~

DATE: 9-16-97 AUTHORIZED OPERATOR/AGENT: Jack P. Beeman, Sec - Treas
(signature)

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

State of Kansas

NOTICE OF INTENTION TO DRILL 185-23,047-0001

Must be approved by the K.C.C. five (5) days prior to commencing well.

EFFEKTIVE DATE: 6-29-97

DISTRICT # 1

SSA7...Yes...Mo

Expected Spud Date June 28th 1997

OPERATOR: License # 5614 Hutchinson Oil Co. Address: P.O. Box 521 Derby, Kansas 67037

CONTRACTOR: License #: 5184 Shields Drilling Co.

Spot SW SE SW Sec 29 Twp 24 S Rg 11 East

API#15-185-23,047 330 feet from South/North line of Section 1650 feet from East/West line of Section IS SECTION X REGULAR IRREGULAR

County: Stafford Lease Name: Cooper OWWO Well #: 1-29 Field Name: Wildcat

Is this a Prorated/Spaced Field? yes X no Target Formation(s): Viola Nearest lease or unit boundary: 330 Ground Surface Elevation: 1826 feet MSL

Water well within one-quarter mile: X yes no Public water supply well within one mile: 145' yes X no Depth to bottom of fresh water: 180' Depth to bottom of usable water: 180'

Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: 310 ft. already set Length of Conductor pipe required: NA Projected Total Depth: 3950'

Formation at Total Depth: Viola Water Source for Drilling Operations: X well farm pond other Application #970215

Will Cores Be Taken?: yes X no If yes, proposed zone: 310' Alt. I Set..

Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext Air Rotary OWWO Disposal Wildcat Cable Seismic # of Holes Other

Old well information as follows: Operator: Hutchinson Oil Co. Well Name: #1-29 Cooper OWWO Comp. Date: 6-8-97 Old Total Depth: 4101 LTD API#15-185-23,047

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location: Exp. 12/24/97

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

KANSAS CORPORATION COMMISSION

JUL 01 1997

Pusher: B. T. Boray SPUD DATE: 6-28-97 INIT. ay LENGTH SURFACE PLANNED: 310 RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls. RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE @ CONDUCTOR ANHYDRITE T- B- 621 ELEVATION TD 4100 FORMATION RAN PIPE @ DV TOOL ALT II DONE SX Y N 40 Arbuckle Plug @ 4030 Ft. W/ 50 SX Hug./Council @ Ft. W/ SX Anhydrite Base @ 621 Ft. W/ 46 SX 1/2 Base Anyh. @ Ft. W/ SX 1/2, 1/2 Plug @ Ft. W/ SX Bottom Surface @ 340 Ft. W/ 50 40' Plug @ 40 Ft. W/ 16 CONSERVATION DIVISION WICHITA, KS RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 Pond WATER WELL SX (Irr. Well) Hauling TECHNICIAN JWA DATE 6-30-97 TYPE OF CEMENT 60/40 66 STARTING TIME 6:55 (AM/PM) DATE 6-30-97 COMPLETION TIME 1:00 (AM/PM) DATE 6-30-97 CEMENT COMPANY Alliant