

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-185-22,856-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR MARTIN OIL PRODUCERS, INC. KCC LICENSE # 5097
(owner/company name) (operator's)
ADDRESS 150 N. Main, #1010 CITY Wichita, KS
STATE KS ZIP CODE 67202 CONTACT PHONE # () 316/264-0352
LEASE COTTON WELL# 1 SEC. 9 T. 24S R. 14W (~~East~~/West)
- SW - NE - SE SPOT LOCATION/QQQQ COUNTY Stafford

1650 FEET (in exact footage) FROM (S)/N (circle one) LINE OF SECTION (NOT Lease Line)
990 FEET (in exact footage) FROM (E)/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE --- SET AT _____ CEMENTED WITH _____ SACKS
SURFACE CASING SIZE 8-5/8" SET AT 310' CEMENTED WITH 200 SACKS
PRODUCTION CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: ---

ELEVATION 1972/1977 T.D. 4275' PBDT --- ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING per KCC recommendations

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? yes

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

ALLEN DRILLING COMPANY PHONE# () 316-793-3582
ADDRESS P.O. Box 1389, Great Bend City/State KS 67530

PLUGGING CONTRACTOR ALLEN DRILLING COMPANY KCC LICENSE # 5418
(company name) (operator's)
ADDRESS P.O. Box 1389, Great Bend, KS PHONE # () 316/793-3582

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) 7/16/92 - 6 PM

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 7/27/92 AUTHORIZED OPERATOR/AGENT: [Signature]
(signature)

EFFECTIVE DATE: 7-11-92
DISTRICT # 1
SEA7, k. Yes... No

State of Kansas
NOTICE OF INTENTION TO DRILL 185-22,856-0000 ALL BLANKS MUST BE FILLED
Must be approved by the K.C.C. five (5) days prior to commencing well

FORM MUST BE TYPED
FORM MUST BE SIGNED

Expected Spud Date 7 9 92
month day year

Spot SW NE SE Sec 9 Twp 24 S, Rg 14 East West
1650 feet from South / North line of Section
990 feet from East / West line of Section

OPERATOR: License # 5097
Name: Martin Oil Producers, Inc.
Address: 150 N. Main, #1010
City/State/Zip: Wichita, KS 67202
Contact Person: Joe Moreland
Phone: 264-0352

IS SECTION REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County: Stafford
Lease Name: Cotton Well #: 1
Field Name: Rattlesnake West Ext

CONTRACTOR: License #: 5418
Name: Allen Drilling Co. 316-793-5671
P.O. Box 1389, Gt Bend

Is this a Prorated/Spaced Field? yes no
Target Formation(s): Lsg. Miss. Arb
Nearest lease or unit boundary: 990

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield Mud Rotary
... Gas ... Storage Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

Ground Surface Elevation: 1980 feet MSL
Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 240
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 300
Length of Conductor pipe required: None

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Projected Total Depth: 4300
Formation at Total Depth: Arb
Water Source for Drilling Operations:
 well farm pond other

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

DWR Permit #: _____
Will Cores Be Taken? yes no
If yes, proposed zone: _____
255' Alt. I Req.

Exp. 1/6/93

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office _____

Pusher <u>Mike Lemms</u>	SPUD DATE <u>7-10</u>	INIT. <u>92</u>	LENGTH SURFACE PLANNED <u>300'</u>	RESERVE PIT STATUS- REMOVE FLUID <u>LINED</u>	after salt sect. <u>bbls.</u> when done <u>bbls.</u>	RATHOLED AHEAD? <u>Y</u>	N	SIZE HOLE	ALT II DONE
				SURFACE PIPE <u>8 1/2</u> @ <u>310</u>	CONDUCTOR				
				ANHYDRITE T- <u>926</u>	B- <u>927</u>	ELEVATION			
				TD <u>4275</u>	FORMATION				
				RAN PIPE @ <u>SX</u>	DV TOOL	SX	Y	N	
				Arbuckle Plug @	Ft. W/ <u>40</u>	SX			
				Hug./Council @	Ft. W/	SX			
				Anhydrite Base @	<u>930</u>	Ft. W/ <u>50</u>	SX		
				1/2 Base Anyh. @		Ft. W/	SX		
				1/2, 1/2 Plug @		Ft. W/	SX		
				Bottom Surface @	<u>330</u>	Ft. W/ <u>50</u>	SX		
				40' Plug @	<u>40</u>	Ft. W/ <u>10</u>	SX		
				RAT HOLE CIRC/W <u>15</u>	SX	MOUSE HOLE W/ <u>15</u>	SX		
				WATER WELL <u>15</u>	SX (Irr. Well	Pond			
				TECHNICIAN <u>SM</u>	DATE <u>7-15-92</u>	Hauling			
				TYPE OF CEMENT <u>60/40 67</u>					
				STARTING TIME <u>2:15</u>	(AM/PM) DATE <u>7-16</u>				
				COMPLETION TIME <u>11:45</u>	(AM/PM) DATE <u>7-16</u>				
				CEMENT COMPANY <u>Hall</u>					

RECEIVED
STATE CORPORATION COMMISSION
DIVISION OF OIL AND GAS
DATE 7-16-92
TIME 11:45