STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

RECETORN GP-1
KANSAS CORPORATION COMMISSION

JAN 7 1991

WELL PLUGGING APPLICATION FORM (File One Copy)

CONSERVATION DIVISION WICHITA, KS

,	WICHITA, KS
API NUMBER 15-047-20,403-0000 (This must be listed; if no API# was issued, plea	ase note drilling completion date.)
WELL OWNER/OPERATORF. G. Holl Company	OPERATOR'S LICENSE NO. 5056
ADDRESS 6427 E. Kellogg P.O. Box 780167 Wichita, Kansas 67278-0167	
Wichita, Kansas 6/2/8-016/ LEASE (FARM) DECKERT WELL NO. 1 WELL	LOCATION 1320'FEL COUNTY Edwards
SEC. 5 TWP. 24 RGE. 17W (E) or (W) TOTAL DEF	TH 4463' LTD PLUG BACK TD 4415'
Check One:	
OIL WELL GAS WELL X D & A SWD or INJ	WELL DOCKET NO
SURFACE CASING SIZE 8 5/8" SET AT 252'KB	CEMENTED WITH 225 SACKS
CASING SIZE 4 1/2" SET AT 4460'KB	CEMENTED WITH 150 SACKS
PERFORATED AT 4354-58 & 4391-94	
CONDITION OF WELL: GOOD X POOR CASI	NG LEAK JUNK IN HOLE
PROPOSED METHOD OF PLUGGING Heavy Mud, Hulls, Co	
,	
(If additional space is n	needed use back of form.)
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUI	RED? Yes IS ACO-1 FILED? Yes
DATE AND HOUR PLUGGING IS DESIRED TO BEGIN As s	oon as possible.
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE RULES AND REGULATIONS OF THE STATE CORPORATION CO	
NAME OF REPRESENTATIVE AUTHORIZED TO BE IN CHARGE	OF PLUGGING OPERATIONS:
Art Merrick	PHONE # (316) 995-3171
ADDRESS P.O. Box 158, Belpre, Ks. 67519	
PLUGGING CONTRACTOR Kelso Casing Pulling	LICENSE NO. 6050 6-92
ADDRESS Box 347, Chase, Ks. 67524	PHONE # (316) 938-2457
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL	·
SIGNED:	Shan All al
DIGNID.	(Operator or Agent)
	Flown H Nagel Manager

DATE:

January 6, 1992

Joan Finney Governor

Jim Robinson Chairman

F. S. Jack Alexander Commissioner

> Rachel C. Lipman Commissioner

Judith McConnell Executive Director

Brian Moline General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

January 7, 1992

F G Holl Company 6427 E Kellogg Box 780167 Wichita KS 67278-0167 Deckert 1
API 15-047-20,403-000
440'FSL-1320'FEL
Sec. 05-24-17W
Edwards County

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). Failure to do so is punishable by an administrative penalty of up to \$1000. If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams .

Production Supervisor

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

District: #1 304 W. McArtor Dodge City, KS 67801 (316) 225-6760

JAN 7 1991

CONSERVATION DIVISION WICHITA, KS

P. O. Box 129 Sterling, Kansas 67579

Located: Lilo' FSL, 1320' FEL, NE/L, Section 5-2L5-17W, Edwards County, Kansas

OWNER: F. G. Holl

ROTARY DRILLING CONTRICTOR: Sterling Drilling Company

COMMENCED: June 27, 1978 COMPLETED: July 5, 1978

TOTAL DEPTH: 4460!

LOG

0 - 200 Sand, Clay

200 - 255 Sand, Shale

255 - 995 Shale, Sand and Red Bed

995 - 1169 Red Bed

1169 - 1191 Anhydrite

1191 - 1775 Shale 18 18

1775 - 2200 Shale and Line Str.

2200 - 4250 Lime and Shale

4250 - 4355 Lime and Shale, Sand and Chert

4355 - 4423 Cherty Lime

1423 - 4460 Lime, Cherty Lime and Shele

CASING RECORD

Ran 6 joints used 28#, 8 5/8 casing, 240.09' set at 252' K.B. with 225 sacks 60/40 Pozmix with 3% cc. Plug down at 5:30 PM, 6-27-78.

Ran 103 joints new 10.5#, 4 1/2" casing, 145.79' set at 1460' H.B. with 50 sacks Howco Light, followed by 100 sacks Pozmix with 18% salt and 5# Cilsonite and 1/8# Plocele and 1/8# Tuffiber and 3/4% CFR-2 per sack. 250 gal. mud flush and 20 bbl. salt flush ahead of cement. Flug down at 8:15 AM, 7-5-78, by Howco.