STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM (File One Copy)

API NUMBER 15-047-21,340-0000 (of this well) (This must be listed; if no API# was issued, please note drilling completion date.) LEASE OPERATOR F. G. Holl Company OPERATORS LICENSE NO. 5056
P. O. Box 780167 Wichita, Kansas 67278-0167 **PHONE # (316) 684-8481** LEASE (FARM) Wolfe WELL NO. 3-12 WELL LOCATION C S/2 COUNTY Edwards SEC. 12 TWP. 24S RGE. 18W KENOK (W) TOTAL DEPTH 4575' PLUG BACK TD Check One: OIL WELL GAS WELL D & A X SWD or INJ WELL DOCKET NO. SURFACE CASING SIZE 8 5/8" SET AT 310' K.BCEMENTED WITH 225 SACKS CASING SIZE _____ SET AT ____ CEMENTED WITH SACKS PERFORATED AT CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL Fill hole with heavy mud. Pug with 50 sacks at 1200'; 50 sacks at 340'; 10 sacks at 40' to surface and 15 sacks in rathole. Use 60/40 Pozmix, 6% gel. (If additional space is needed use back of form) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? (If not, explain) DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 1:30 PM, June 5, 1989 PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION. NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS: PHONE # (316) 278-2131 Vaughn Thompson P. O. Box 129 ADDRESS Sterling, Kansas 67579 PLUGGING CONTRACTOR Sterling Drilling Company LICENSE NO. 5142

P. O. Box 129

ADDRESS PART COMPANIES OF Sterling, Kansas 67579 PHONE # (316) 278-2131

STERLING DRILLING CO PAYMENT WILL BEJOHARANTEED BY OPERATOR OR AGENT SIGNED:

CONSERVATION DIVISION
Wichita, Kansas

DATE:

STERLENG TRIBLENG CONTACT.

CONTACT.

(Operator of Agent)

Richard L. Mead, Presiden

June 6, 1989 (Operator of Agent)
Richard L. Mead, President

FORM C-1; 12/88

Notice of this work of the.

ALL BLANKS MIST BE FILLED

Н	ust be upproved	by the K.C.C. fire	CD to proper the continuing state
May	24ch	1989	4P. 12
mG6.Ui	day	yeş:	1320 /300 feet from South line of Section
OPERATOR: License #5	056		205" reet from East line of Section
Name:	G. HOLL CO	DMPANY	Waster success well on Section Plat Below)
(I)	- 0 ROY 780	1167	
Cinuserta. Zini	ICHITA, KS-	67278-0167	Com, Edwards
Cambook Director	awyn n. naga	5 A.	Lease Name: Wolfe Well #: 3-12
Phone:	316) 684-848	31	field asset WAC North Ext.
			Is this a Practed Fleid? yes X. no
COMPLEXACION. TICCHAG W	142	T T MIZ)	target recomment Charokee Sand Mississippian
Hame:	tiske ind bitti	JAMG	Wearest lease or unic boundary: 1320
	(1) =1:		Treass Sorrace Elevations
Jett Drilled for:	Well Class:	Type Equipment:	Books of a method in 1500 feet: yes X. no foods by the second contraction of the second con
X oil	Infield	X. Mod Rotary	Septim to be twom of greath water:150
$egin{array}{cccccccccccccccccccccccccccccccccccc$. X Pool Ext.		Depth to notting or usable water: .280
OWNO Disposal	Wildeat	Cable	Sorrace hips by Atternate: .X. 1 2
Seismic; # or Holes	,,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		length of Survisce Fipe Planned to be set: 300
in deramo, in a more			Length of conductor pipe required:N/A
If OUNO: old well information	as follows:		Projected (Stat Depth: 4600'
Operator:			formation at lucar pepth: Viola
Well Hame:			Water Source for Prelling Operations:
Comp. Date:	. Old Total Depi	h	$. extsf{X}$ well $. \dots$ farm pond $. \dots$ other
		v	Diff. Feduce #:
Directional, Deviated or Hori			Will Comes be lakeny: yes .X. no If yes, proposed zone:
If yes, total depth location:	A		re yes, p. oposed zone:
	2 2 3	_ AFFILA	vii 300' Alt. I Req.
S 74 FORMATION CE PIPE 8 5/8 @ 3/0	TIME & DATE 330	PLUG @#O FT. W/ 50 PLUG @#O FT. W/ 50 PLUG @#O FT. W/ 10	MATTER WELL PLUGGED W/ WATTER WELL PLUGGED W/ CEMENT CONFANT & TECHNICIANS WOUSE HOLE CIRCULATED W/ CEMENT CONFANT & T./A.V. TECHNICIANS WAS NO. T./A.V. TECHNICIANS WAS NO. T./A.V. TECHNICIANS WAS NO. T./A.V. ANDISSIMBLE CIRCULATED W/ TECHNICIANS WAS NO. T./A.V. TECHNICIANS WAS NO. T./A. TECHNICIA
PUSHER V TD 457	STARTING SECTION COMPLETI	lst 2nd 3rd 4th	Spekt date: 5-30-87 Agent: D.G.
4950 4620 4620 3960 3960 3970 2310 1320 1320 1320	660 330	- File Completi - File acreage - Motify approp - Submit pluggi	t Application (form CDP-1) with Intent to Drill; on form ACO-1 within 120 days of spud date; attribution plat according to field promation orders; riate district office 48 hours prior to workover or re-entry; ing report (CP-4) after plugging is completed; in approval before disposing or injecting salt water.