

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-109-21112-00-00
Spot: SENESEW Sec/Twnshp/Rge: 20-12S-32W
2000 feet from S Section Line, 2500 feet from W Section Line
Lease Name: STOECKER 'L' UNIT Well #: 1-20
County: LOGAN Total Vertical Depth: 4740 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N WATER STE 300
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	4724		175 sx cement
SURF	8.625	228		175 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 04/04/2016 8:30 AM
Plug Co. License No.: 34059 Plug Co. Name: HURRICANE SERVICES, INC.
Proposal Rcvd. from: JOHN TURNER Company: MURFIN DRILLING CO Phone: (785) 269-7290

Proposed Plugging Method: Ordered 450 sx 60/40 pozmix 4% gel cement, 1200 # gel and 500 # hulls.
8 5/8" surface casing set at 228' w/175 sx cement.
5 1/2" production casing set at 4727' w/175 sx cement.
TD 4740' PBD 4700'.
Stage collar set at 2606' w/180 sx CWC
Perforations: 4614' - 1617'

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 04/04/2016 12:30 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Ran tubing to 4588' and pumped 1200 # gel followed by 80 sx cement w/400 # hulls. Pulled tubing to 2600' and pumped 130 sx cement w/100 # hulls. Pulled tubing to 1300' and pumped 140 sx cement. Cement to surface. Pulled tubing to surface. Connected to 5 1/2" production casing and pumped 15 sx cement. Pressured to 250 psi. Connected to 8 5/8" surface casing and pumped 10 sx cement. Pressured to 300 psi.

GPS: 38.99427N -100.89812W

Perfs:

Top	Bot	Thru	Comments
4617	4620		
4614	4617		

Remarks: CONSOLIDATED OILWELL SERVICES TICKET # 49,635

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

KCC WICHITA

MAY 02 2016

RECEIVED

APR 08 2016

Form CP-2/3
no
5-6-16